

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires November 30 2000

5. Lease Serial No.

LC 064391 B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No

Indian Hills Unit

NMNM 70964X

8. Well Name and No.

Indian Hills Unit

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9. API Well No.

30-015-10618

10. Field and Pool, or Exploratory Area

Indian Basin Upper Penn

11. County or Parish, State

Eddy,

NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Marathon Oil Company

3a. Address

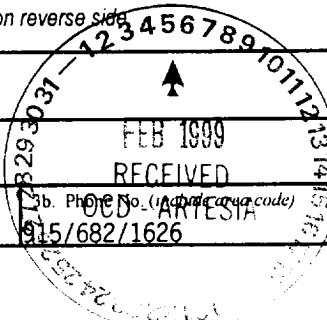
P.O. Box 552, Midland, TX 79702

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

UL "O", 660' FSL & 1750' FEL

SEC 20, T-21-S, R-23-E

24



12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

SEE ATTACHED FOR DETAIL

SEE ATTACHED FOR  
CONDITIONS OF APPROVAL

PLEASE SEND ORIGINAL CIT PRESSURE CHART

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

R. J. LONGMIRE

Title

DRILLING SUPERINTENDENT

Date

1/11/99

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

ORIG BGC ES DARYA

Title

PETROLEUM ENGINEER

Date

FEB 02 1999

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

Indian Hills Unit # 2  
U.L. "O" 660' FSL & 1750' FEL  
Sec. 20, T-21-S, R-24-E  
Eddy County, New Mexico

12/30/98 - MIRU Key # 920, Tested casing to 500 psi. ND tree NU 7 1/16" 5m BOP. Tested rams to 1000 psi. Release TIW packer, POOH w/ TBG, RIH w/ 4 5/8" bit, 5 1/2" csg scraper to 7320'. POOH. RIH w/ 5 1/2" CIBP, Set CIBP @ 7300'. Ran gyro 7300' - surface in 100' stations. Dump bailed 10' cement 7300' - 7290'. WOC overnight and tagged plug at 7288'. Set CIBP @ 6900', dump bailed 10' cement 6900' - 6890'. POOH w/ tbg, ND BOPE, NU blind flange.

Propose to leave well TA'd until 3 rd quarter 1999 to test Yeso formation at +/- 3300'.