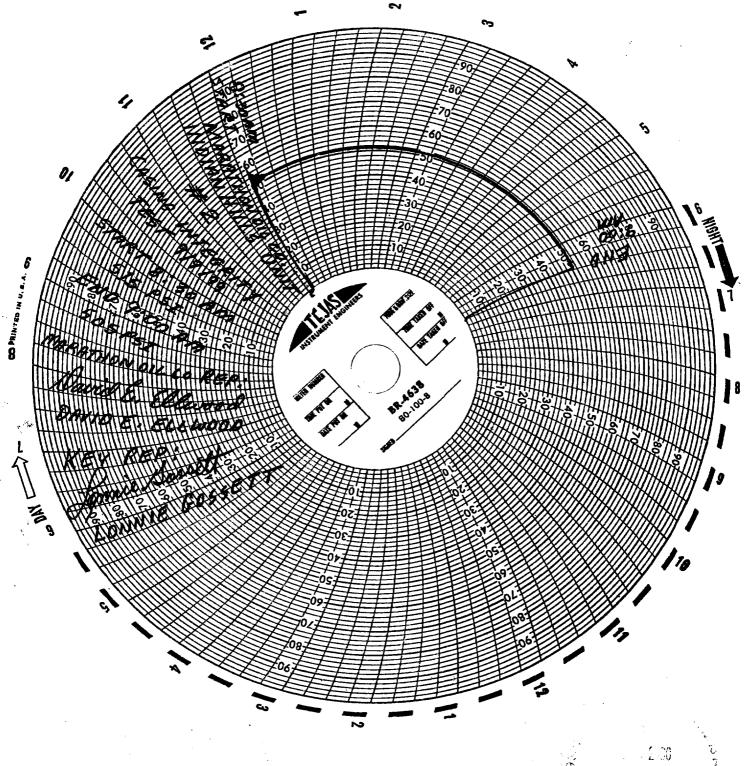
N.M. Oil Tins. Divis	sion	-156
311 S. 1st Street	FORM APPROVED OMB NO. 1004-0135	C17.
Artesia NM 89210 E	expires: November 30, 200	00

Form 3160-5 (August 1999		LD STATES OF THE INTERIOR	811 S	. 1st Stre	et OMB NO.	1004-0135	
(August 1999		ND MANAGEMEN	$oldsymbol{\hat{T}}_{\mathrm{T}}$ Artesi	a, NM 88	210 Expires: Nover 5. Lease Serial No.	mber 30, 2000	
SUNDRY NOTICES AND REPORTS ON WELLS					LC 064391 B		
	Do not use this form for proposals to drill or to re-enter an					6. If Indian, Allottee or Tribe Name	
	abandoned well. Use Fon	n 3160-3 (APD) for	such proposals.				
SUBMIT IN TRIPLICATE - Other instructions on reverse side					7. If Unit or CA/Agreement, Name and/or N- INDIAN HILLS UNIT		
1. Type of Well Gas Well X Other TEMPORARILY ABANDONED 2. Name of Operator					8. Well Name and No INDIAN HILLS UN		
Marathon Oil Company					9. API Well No.		
3a. Address 3b. Phone No. (include area code)					30-015-10618		
P.O. Box 552 Midland, TX 79702 915-682-1626					10. Field and Pool, or Exploratory Area		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					INDIAN BASIN UPPER PENN ASSOCIATED GAS POOL (Pra)		
UL "0", 660' FSL & 1750' FEL					11. County or Parish, State		
SECTION 20, T-21-S, R-24-E					EDDY	NM	
	12. CHECK APPROPRIATE	BOX(ES) TO INI	DICATE NATURE OF I	NOTICE, REPO	ORT, OR OTHER I	DATA	
	TYPE OF SUBMISSION		TYF	PE OF ACTION			
	X Notice of Intent	Acidize	Deepen	Production	(Start/Resume)	Water Shut-Off	
	_	Alter Casing	Fracture Treat	Reclamatio	on ac	Well Integrity	
	Subsequent Report	Casing Repair	New Construction	Recomplet	te X	Other <u>EXTEND TA</u>	
		Change Plans	Plug and Abandon	Temporaril	ly Abandon STA	TUS	
	Final Abandonment Notice	Convert to Injecti	ion Plug Back	Water Disp			
Attach follow testing determ Mara was read	the Proposed or Completed Operation (cream) the Bond under which the work will be perving completion of the involved operations. It is a been completed. Final Abandonment in the Bond under which the work will be perving completed. Final Abandonment in the final site is ready for final inspiration of Company is requestively run on September 9, 1999. The ling was 505 psi. The chart reloping, and it has Indian Bas well may have utility as a discontinuous control of the second	rformed or provide the If the operation results in Notices shall be filed of ection.) Ing an extension the casing was provided in the case of the casing was provided in the casing was provided in the case of the case o	of the TA status of the Status of the TA status of the TA status of the saured up to 515 pairs well is in an all associated potentia	f this well. f this well. psi. After rea that Mar l. If no ed the area co	new interval, a Form 31 on, have been complete. A casing interval, a Form 31 on, have been complete. 30 minutes the rathon is currer conomic reserves ontinues.	160-4 shall be filed once ed, and the operator has egrity test pressure ntly	
14. I hereby Name (1	y certify that the foregoing is true and correct Printed/Typed) Ginny Larke Hink	· 2/1	Title	eer Technici) (00fr-	ARTESIA E	
	Tul	S SPACE FOR FF	DERAL OR STATE OF				
				ews India	Date	-1 / -	
Approved	by (ON)	朔, 志門門們		- ANN DE DESTRUCTION	ers / S	15/rice	

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



RECEIVED OCD - ARTESIA.