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Form 3160-5 (August 1999)

## UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB NO. 1004-0135

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|---|--|--|--|--|---|----|
| BUREAU OF LAND MANAGEMENT  SUNDRY NOTICES AND REPORTS ON WELL  Po not use this form for proposals to drill or to re-out   |  |  | S N  |  | Lease Serial No.<br>NMLC064391B   |    |
| Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.   |  | 6. If Indian, A  | Allottee or Tribe Name   |  |   |    |
| SUBMIT IN TRIPLICATE - Other instructions on reverse side.  |  |  |  |  | 7. If Unit or CA/Agreement, Name and/or No. NMNM70964A  8. Well Name and No. INDIAN HILLS 2   |    |
| 1. Type of Well   |  |  |  |  |   |    |
| ☐ Oil Well ☐ Gas Well ☐ Other  2. Name of Operator  |  |  |  | 9. API Well No.  |   |    |
| MARATHON OIL COMPANY  |  |  |  | 30-015-1   | 30-015-10618-00-S1  |    |
| 3a. Address P O BOX 552 MIDLAND, TX 79702   |  | 3b. Phone No. (include area code) Ph: 915.682.1626   |  |  | 10. Field and Pool, or Exploratory INDIAN BASIN   |    |
| 4. Location of Well (ootage, Sec., T., R., M., or Survey Description)   |  |  |  | 11. County or  | 11. County or Parish, and State   |    |
| Sec 20 T21S R24E Mer SWS  |  |  |  | EDDY COUNTY, NM  |   |    |
| 12. CHECK APPI  | ROPRIATE BOX(ES) TO  | INDICATE NATU  | RE OF NOTI   | CE, REPORT, OR   | OTHER DATA  |    |
| TYPE OF SUBMISSION  | TYPE OF ACTION   |  |  |  |   |    |
|   | ☐ Acidize  | ☐ Deepen   |  | Production (Start/Resu   | ume)  | ff |
| ☐ Notice of Intent  | ☐ Alter Casing   | ☐ Fracture Tre   | at 🔲   | Reclamation  | ■ Well Integrity  |    |
| Subsequent Report   | ☐ Casing Repair  | □ New Constr   | uction $\square$   | Recomplete   | ☐ Other   |    |
| ☐ Final Abandonment Notice  | ☐ Change Plans   | □ Plug and Ab  | oandon 🔀   | Temporarily Abandon  | orarily Abandon   |    |
|   | Convert to Injection   | □ Plug Back  |  | Water Disposal   |   |    |
| If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involver  | ally or recomplete horizontally, gork will be performed or provide to operations. If the operation results of operation results are supported to the operation of the operation results are supported to the operation of the operation results are supported to the operation of the operation results are supported to the operation of | rive subsurface locations<br>he Bond No. on file with<br>ults in a multiple comple   | and measured and<br>BLM/BIA. Rec<br>stion or recomplet   | d true vertical depths of<br>juired subsequent reports<br>ion in a new interval, a F   | shall be filed within 30 days<br>form 3160-4 shall be filed once  | i. |
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Accepted for record

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