

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Oil Cons. 9/9K
N.M. DIV-Dist. 2
1301 W. Grand Avenue
Artesia, NM 88210
FORM APPROVED
Set: BLM No. 88210
Expires: March 31, 1993

5. Lease Designation and Serial No.
LC-064391-B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Indian Hills Unit

8. Well Name and No.

2

9. API Well No.

30-015-10618

10. Field and Pool, or Exploratory Area

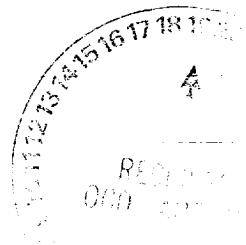
Indian Basin Upper Penn

11. County or Parish, State

Eddy

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE



1. Type of Well
Oil Well Gas Well Other
2. Name of Operator
Marathon Oil Company
3. Address and Telephone No.
PO Box 2409 Hobbs, New Mexico 88240 505-457-2621 Ext. 140
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit Letter O
660 feet from South Line and 1750 feet from the East line.
Section 20 Township 21S Range 24E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

Subsequent Report

Final Abandonment Notice

TYPE OF ACTION

☒ Abandonment
Recompletion
Plugging Back
Casing Repair
Altering Casing
Other

Change of Plans
New Construction
Non-Routine Fracturing
Water Shut-Off
Conversion to Injection
Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

13 3/8 240' Cement with 325'
9 5/8 3050' Cement with 1700 sks
5 1/2 7372' Cement with 1005 sks

Prior to P & A CIBP set @ 7300' w/ 10' cement on top, CIBP @ 6900' w/ 10' cement on top.

Spot 25 sks of cement on top of CIBP @ 6900'

Circ. well with Mud Laiden Fluid

Spot 25 sks of cement @ 6513'

Spot 25 sks of cement @ 4845'

Cut and pull 51/2" casing

Spot 100' Stub plug 50' in and 50' out WOC & Tag

Spot 100' Shoe plug @ 3100' Woc & Tag

Spot 100' Surface shoe plug @ 290'

Spot 10 sk surface plug

Cut off wellhead & anchors 3' BGL Install dry hole marker

**APPROVAL SUBJECT TO
GENERAL REQUIREMENTS AND
SPECIAL STIPULATIONS ATTACHED**

14. I hereby certify that the foregoing is true and correct

Signed

Title Agent

Date 03/11/02

(This space for Federal or State office use)

(ORIG. SGD.) ALEXIS C. SWOBODA

PETROLEUM ENGINEER

MAR 15 2002

Approved by

Title

Date

Conditions of approval, if any:

Accepted for record - NMOCD

Spud: 6/65
G.L. Elev.: 3738'
D.F.: 3753'

✓ 13 3/8" 48# Conductor Casing
✓ Set at 240', No Circ.
Cement W/ 325 sks. No Circ. Cmt
to surface via 1". ✓

Intermediate Casing
✓ 9 5/8" 36# Csg.
✓ Set at 3050', Cmt. W/1700 sks.
No Circ. Cmt. to surface via 1". ✓

5 1/2" CIBP set at 6900'.
Dumped 10' cmt. f/ 6900'-6890' ✓

5 1/2" CIBP set at 7300'. ✓
Dumped 10' cmt. f/ 7300'-7290' ✓

✓ 5 1/2" 17# csg. set at 7372'. ✓
Cmt. w/1005 sks.

Open Hole Section:
From: 7372'
To: 7411'

OHTD: 7411' ✓

Indian Hills Unit No. 2

Date: 09/21/01

U.L. "O", 660' FSL, 1750' FEL

Sec. 20, T-21-S, R-24-E

Eddy Co., N.M.

Lease No.: LC-064391-B

API No.: 30-015-10618

01/01/99: Temporarily abandon well.
MIRUPU. 0 PSI on annulus. 1350 PSI on
tubing. ND tree. NU BOP. Released TIW
packer (straight pick up). POOH w/ 2 3/8".
RU Wedge Wireline & set 5 1/2" CIBP @
7300'. Dumped 10' of cement from 7300'-
7290'. Set 2nd CIBP @ 6900'. Dumped 10'
of cement from 6900'-6890'. RD Wedge.
Laid down 2 3/8" tubing. ND BOP. NU
blind flange. RDMOPU.

532 sks
811 sks

14 480



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INDIAN HILLS U. #2
660' ESL. 41750' FEL U.L.'0'
SEC. 20, T-21-S, R-24-E
EDDY CO., N.M.

SPUD 5/16/65 COMPL 6/23/65

17 1/2" HOLE	13 3/8"	240'	325 SX
12 1/2"	9 5/8"	3050'	1700 SX
8 3/4"	5 1/2"	7372'	1005 SX

12/30/98 - SET CIRP @ 7300'
DUMP BAILED 10' CMT 7300'-7290' - TAGGED @ 7288'
SET CIRP @ 6900'
DUMP BAILED 10' CMT 6900'-6890'

T/SAN ANDRES - 700'
T/GLORIETTA - 2418'
T/BONESPRINGS - 3049'
B.S. 2ND SAND - 1845'
WOLFCAMP - 6513'
CISCO - 7383' ✓