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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E 10171 & E-672

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator MONSANTO COMPANY	8. Farm or Lease Name Conoco State
3. Address of Operator 101 N. Marlenfeld, Midland, Texas	9. Well No. 1
4. Location of Well UNIT LETTER F , 1775 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 2 TOWNSHIP 22S RANGE 23E NMPM.	10. Field and Pool, or Wildcat Indian Basin (U. Penn)
15. Elevation (Show whether DF, RT, GR, etc.) Will report at later date	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-7-65: Set 2280' of 8-5/8" OD 24# J-55 ST&C casing at 2298' and cemented to surface with 200 sx incor 4% gel, 12-1/4# gilsonite/sx, 1/4# floreal per sx & 150 sx incor 4% gel, 1/4# floreal & 100 sx incor with 2% cacl. & 100 sx incor neat 2% cacl. Plug down @ 6:00 PM 9-7-65. WOC 6 hrs.

9-10-65: WOC 24 hrs.

9-11-65: WOC 6 hrs. Tested with 1000# for 30 min. Held OK. Total WOC time, 36 hrs.

RECEIVED

OCT 4 1965

O. O. O.
ARTERIAL OFFICE

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C. L. Felt TITLE District Clerk DATE 10-1-65

APPROVED BY W. A. Gussett TITLE Oil and Gas Commissioner DATE OCT 4 1965

CONDITIONS OF APPROVAL, IF ANY: