1.	NO. OF COPICS RECEIVED DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE IRANSPORTER OIL GAS OPERATOR PRORATION OFFICE Coperator BHP Petroleum Company Address 1300 One First City Ce Reason(s) for filing (Check proper box) New Well Recompletion Change in Ownership	Inc. J nter, Mid Change in Oil Casinghea	Transporter of: Dry Gas d Gas Condens		WABLE IL AND NA	FURAL GA	Elfectivo (	s Old C-104 and C-110	
	Change of ownership give name Monsanto Oil Company, 1300 One First City Center, Midland, Texas 79701 nd address of previous owner								
11.	Interview Well No. Pool Name, Including Formation Kind of Lease Lease No.   Lease Name Well No. Pool Name, Including Formation Kind of Lease Lease No.   Conoco State Gas Com. 1 Indian Basin Upper Penn State, Federal or Fee State Lease								
	Location   F   1775   north   1980   West     Unit Letter								
	Unit Letter;Feet From TheLine			23E			Eddy		
	Line of Section Tow	mship 220	Range		, NMPM,			County .	
17.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate A Marathon Oil Co.			Address (Give address to which approved copy of this form is to be sent) P. O. Box 552, Midland, Texas 79702					
	Name of Authorized Transporter of Casinghead Gas or Dry Gas 🛣 Marathon 0il Co.			Address (Give address to which approve P. O. Box 552, Midland,					
	If well produces oil or liquida, give location of tanks.			Is gas actually connected? Whe YES		When	12/65		
	If this production is commingled with that from any other lease or pool, give commingling order number:								
. ¥ .	COMPLETION DATA Designate Type of Completio		(  Well   Gas Well	New Well	Workover	Deepen	Plug Back Same	Restv. Diff. Restv.	
	Date Spudded Date Compl. Ready to Prod.		Total Depth			P.B.T.D.			
	Elevations (DF, RKB, RT, GR, etc.)	Elevations (DF, RKB, RT, GR, etc.) Nume of Producing Formation			Top Oll/Gas Pay		Tubing Depth		
	Perforations						Depth Casing Shoe		
	TUBING, CASING, AND CEMENTING RECORD								
	FOLE SIZE CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				
						Post ID-3 8-1-86			
							Chg	0p	
*7	TECT DICLASD DECUEST E	DR ALLOWA	PLF. (Test must be af	ter recovery	of total volums	of load oil a	nd must be equal to	c or exceed top allow-	
ν.	OIL WELL able for this depth				er recovery of total volume of load oil and must be equal to or exceed top allow- th or be for full 24 hours) Producing Method (Flow, pump, gas lift, etc.)				
	Date First New Oil Hun To Tanks Date of Test								
	Length of Test Tubing Pressure		Casing Pressure		Choke Size				
	Actual Prod. During Toot	Oil-Ebla.		Water-Bblo.		Gas-MCF			
	GAS WELL Actual Frod, Test-MCF/D Length of Test		Bbls. Condensate/MMCF		Gravity of Condenacte				
	Testing Method (pilot, back pr.)	Tubing Pressure ( phut-in )		Casing Pressure (Davi-in)		Choke Size			
	. esting Method (phot, back phy					TION COMMISSION			
21	CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oll Conservation				OIL CO			, 19	
				APPROV	/ED		l Signed By	, 19	
	Commission have been complied v above is true and complete to the	mmission have been complied with and that the information given by is true and complete to the best of my knowledge and belief.			BYLes A			Clements	
				TITLE Supervisor District 14					
	4-2-					as far allow	omptionce with a	dilled or despense.	
	Citrature)			If this is a request for sllowable for a newly drilled or despense well, this form must be accompanied by a tabulation of the deviation tests taken on the wall in accordance with NULE 111.					
	D. E. Brown - Manager Southwestern Region			All sections of this form must be filled out completely for allege-					
	(T) April 30, 1986	(Title)			while on new and recompleted wells. Fill out only Sactions I. H. MI, and VI for changes of owner,				
	(liate)			well name or number, or transporter, or other such change of condition					