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101 North Marianfeld Midland, Taxas 79704 1010 Millingt 3-3000 October 13, 1965

New Maxico Oil Conservation Commission Drawer HD Artesia, New Maxico

Gentlemen:

Enclosed please find Form C-122 Multi-Point Back Pressure Test on the Monsanto Company No. 1 Conoco State, Section 2, T-22S, R-23E, Indian Basin Gas Field, Eddy County, New Mexico. This well was tested in accordance with the Counission's rules and regulations governing a potential test for an unconnected gas well.

This well was tested at a maximum flow rate of 7633 MCFPD which was the limit of the test separator being used for this test. This well is completed with a packer set at 7276' and no static casing pressures were available during the test; therefore, the flowing tubing pressures should have been corrected for friction in the tubing. However, after making these corrections, no pressure drawdown was obtained. The test being submitted utilizes flowing tubing pressure as observed with a dead weight tester not corrected for friction.

Fair alignment of these points was obtained which resulted in an absolute potential of 31,400 MCFFD. We do not propose additional testing of this well before a gas sales connection is made. It is anticipated that gas sales will begin in December 1965 or early January 1966.

Monameto does not anticipate any additional testing of this well prior to commetion. If the Commission requires additional testing of them well, would you please advise the procedure and manner for requiring sold test. The conscity of the permanant separation equipment to be placed on this well will not be any greater than the test separator utilised in obtaining the attached potential test. For this reason, it is doubtful that a potential test takes after the well is connected would result in a better test.

Please advise if you have any questions concerning this matter.

Yours very the

District Engineer

PGA: dm