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TRANSPORTER	OIL	
	GAS	
OPERATOR		
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
(Marathon is Operator of the Indian Basin Gas Plant and Gathering System. Natural Gas Pipeline Company of America is purchaser of the gas under contracts providing for delivery of residue gas at the Plant.)

Operator Union Oil Company of California		RECEIVED
Address 619 West Texas Avenue, Midland, Texas		
Reason(s) for filing (Check proper box)		Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>	
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Federal 28	Well No. 1	Pool Name, Including Formation Indian Basin - Upper Pennsylvanian Gas	Kind of Lease State, Federal or Fee Federal
Location			
Unit Letter G	1980 Feet From The North Line and 1980 Feet From The East		
Line of Section 28	Township 21S	Range 23E	NMPM, Eddy County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Marathon Oil Co., Operator, Indian Basin Gas Plant and Gathering System	Address (Give address to which approved copy of this form is to be sent) Box 1324, Artesia, New Mexico	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> Marathon Oil Co., Operator, Indian Basin Gas Plant and Gathering System	Address (Give address to which approved copy of this form is to be sent) Box 1324, Artesia, New Mexico	
If well produces oil or liquids, give location of tanks.	Unit G	Sec. 28
	Twp. 21-S	Rge. 23-E
	Is gas actually connected? No	When -

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input type="checkbox"/>	Gas Well <input checked="" type="checkbox"/>	New Well <input checked="" type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Res'v. <input type="checkbox"/>	Diff. Res'v. <input type="checkbox"/>
Date Spudded 10-28-65	Date Compl. Ready to Prod. 11-23-65		Total Depth 7600'		P.B.T.D. -			
Pool Indian Basin	Name of Producing Formation Upper Penn.		Top Oil/Gas Pay 7140'		Tubing Depth 7000.82'			
Perforations 7144, 46, 56, 63, 70, 73, 82; 7252, 56, 88, 91; 7300, 21, 24, 26					Depth Casing Shoe 7600'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
15"	13-3/8"		247'		250			
11"	8-5/8"		2202'		1675			
7-7/8"	5-1/2"		7600'		300			
-	2-3/8"		7000.82'		-			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

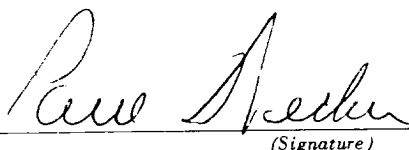
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 6616	Length of Test 2 hours	Bbls. Condensate/MMCF 15	Gravity of Condensate 59°
Testing Method (pitot, back pr.) Orifice Meter	Tubing Pressure 1989 Psig.	Casing Pressure Packer	Choke Size 24/64

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)

Production Clerk

(Title)

December 2, 1965

(Date)

OIL CONSERVATION COMMISSION

APPROVED **10th 24 1966**, 19

BY **M. J. Crumley**

TITLE **OIL AND GAS INSPECTOR**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.