riste District Office P.O. Box 1980, Hobbs, NM 88240

State of New Mexico

argy, Minerals and Natural Resources Departi

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

OIL CONSERVATION DIVISION

DISTRICT II P.O. Drawer DD, Arlesia, NM 88210
DISTRICT III

000 Rio Brazos Rd., Azzec, NM 87-	410							
	REQUEST	FOR ALLOW	ABLE AND AUTHORI	ZATION				
perator	101	HANSPORT C	OIL AND NATURAL G					
Oryx Energy Company					Well API No. 30-015-106-21			
Idress	<u> </u>			کے ا	0-019	1-100	0~1	
P. O. Box 1861, M	<u>idland, Texas</u>	79702						
ason(s) for Filing (Check proper be	ox)	13102	Other (Please expl	ain)				
w Well	Change	e in Transporter of:						
completion		Dry Gas	Effective 11-	1-90				
range in Operator	Casinghead Gas	Condensate]					
hange of operator give name address of previous operator Ur	ocal Oil & Ga	s Division,	Unocal Corporation	on, P.	O. Drawer	1749,	Andrews	
DESCRIPTION OF WEI							79714	
Federal 28		lo, Pool Name, Inch	iding Formation	Kind	of Lease	Le	ase No.	
ation	1	Indian Ba	asin - Upper Penn	State	, Federal or Fee	NM O	22535	
	. 1980							
Unit LetterG	::	Feet From The _	North Line and 198	<u>30 </u>	eet From The	East	Line	
Section 28 Town	nathin 21-S	_ 22	-					
Occupie 20 100	uship 21-5	Range 23-	L , NMPM,	ddy			County	
DESIGNATION OF TR	ANSPODTED OF	OII AND NATE	ITDAT CAG					
ne of Authorized Transporter of Oi	or Conc	leneste		iah as	d0 .0 . 0			
Marathon Oil Compan	1 1	<u> </u>	Address (Give address to wh				u)	
ne of Authorized Transporter of Ca	singhead Gas	or Dry Gas	Box 1324, Artes	1a, N.M	1. 88210		 -	
Marathon Oil Compan		·- ·- ·- ·- ·- ·- ·- ·- ·- ·- ·- ·	·)	ich approved	copy of this form		u)	
rell produces oil or liquids,	Unit Sec.	Twp. Rge	Box 1324. Artes			<u></u>		
location of tanks.	G 28	121-5 123-F	Vos	When	ı r			
s production is commingled with the			gling order number					
COMPLETION DATA							 -	
Vacionata Trans SC	Oil We	ell Gas Well	New Well Workover	Deepea	Plug Back Sa	me Per'	Diff Paster	
Designate Type of Completic	xn - (X)	i	I I I I I I I I I I	- oches	I LIME DACK (2)	MINC KCS V	Diff Res'v	
Spudded	Date Compl. Ready	to Prod.	Total Depth		P.B.T.D.		L	
					1.3.1.5.			
vations (DF, RKB, RT, GR, etc.) Name of Producing		Formation	Top Oil/Gas Pay	as Pay		Tubing Depth		
Praticos					. Lang Dopas			
OF REJORIS					Depth Casing S	hoe		
	·			•	'		•	
	TUBING	, CASING AND	CEMENTING RECORD)	·			
HOLE SIZE	CASING & T	TUBING SIZE	DEPTH SET		SACKS CEMENT			
					Post I	TD-3		
					1-18	-91		
					cho	ah		
FECT DATA AND DEGLE	707 707				~	7		
TEST DATA AND REQUI						,	· · · · · · · · · · · · · · · · · · ·	
First New Oil Run To Tank	recovery of total volume	of load oil and must	t be equal to or exceed top allow	able for this	depth or be for j	full 24 hours.	<u>) </u>	
THE THE OH KIND TO TANK	Date of Test		Producing Method (Flow, pure	p, gas lift, et	c.)			
th of Test	70.01							
	Tubing Pressure		Casing Pressure		Choke Size			
al Prod. During Test	01. 511							
	Oil - Bbls.		Water - Bbis.		Gas- MCF			
S WELL					•			
i Prod. Test - MCF/D	Length of Test		Bbls. Condensate/MMCF		Gravity of Cond	ensale		
. 14.4.4.4.4.4.4.4.4.4.4.4.4.4.4.4.4.4.4								
Method (pilot, back pr.)	Tubing Pressure (Shu	t-in)	Casing Pressure (Shut-in)		Choke Size			
	_l							
OPERATOR CERTIFIC	CATE OF COM	PLIANCE		<u>-</u> 1				
ereby certify that the rules and regu	lations of the Oil Conser	Position .	OIL CONS	SERVA	TION DI	VISION	j	
vision have been complied with and	I that the information or	en above					-	
rue and complete to the best of my	knowledge and belief.		Data Approximat		JAN 1 5	1991		
11 . 4	0		Date Approved			1001		
Maria 2.1	ese		_					
Maria L. Perez	7				SIGNED BY	<u>, </u>		
<u>Maria L. Perez</u>		Proration Analyst MIKE WI			ILLIAMS			
mid Name 1/4/91	(915) 688-03	375 ^{me}	TitleSUPERVISOR, DISTRICT !!					
					Diatalot II			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.