STATE OF NEW MEXICO ENERGY AND MINITALS DUPARTMENT	P O 10	ATION DIVISE IN DX 7000 W MEXCENTED 1		ent fsoc (SE) <u>AR-702</u>
191 032 2 Notice o	: 111 CO	FEB 2 . O. C. D. IT ALTEMA OFFICETO		<u>1-14-91</u>
The operator of the following well has e assigned an allowable as shown below.	omplied with all the re	quirements of the Oil Co	onservation J	Division and the well is hereb-

e of Connection	Date of First Al		Allowable Ch Indian Ba	ange	Par Penn	<u> </u>	
chaser Marathon Oil Co.		Pool	Federal				
cratorOryx Energy Co.		lcase					2.3
Il No 1Unit Letter	G	Scc	28		1 wp21	•	
dicated Acrease 640	Revised A	creage			Difference		
reage Factor 1.00	Revised A	creage Facto			Difference		
liverability	Revised D	Deliverability			Difference		
x D Factor	Revised A	x D Factor	·		Difference		
Change Operator from		1 - 1	11 1	, ·		II	
Union Oil Co. of California Effective 11-1-90			11/20	<u> </u>	OCD District No.		
2	CALCULATION OF	SUPPLEME	WOLLA LLOW	ABLE			
Previous Status Adjustments MONTH PREV. ALLOW.	REV. ALLOW.	PREV. PRO	D. REV.	PROD.	REMARKS		<u>-</u>
April May June					Changed o Oryx Ene 11-1-90	rgy as c	
July August September October November							
December January February March							
April May June July							
August September October November							
December January February March TOTALS							
Allowable Production Differ Schedule O/U St	atus						
Revised 0/U S	tatus						
		Effective Current (e In Classifica	tion	Schedu To	1le	
Note: All gas volumes are	in MCF@15.025	psia.		am J. L	eMay, Division Ry Row	Direct	or
			/				