Ferm 31605 (November 1983) (Formerly 9-331)	UN ED STATES DEPARTMENT OF THE INTER BUREAU OF LAND MANAGEME		Form approved. Budget Bureau No. 1004-045 Expires August 31, 1985 5. LEASE DESIGNATION AND SERIAL NO. NM_022535
	DRY NOTICES AND REPORTS form for proposals to drill or to deepen or plus Use "APPLICATION FOR PERMIT" for such	proposals.)	7. UNIT AGREEMENT NAME
OIL. GAN WELL 2. NAME OF OPERATOR ORYX ENERGY 3. ADDRESS OF OPERATOR	y Company	JUN = 3 1992 O. C. D.	8. FARM OR LEASE NAME FEDERAL 28
POBOX 2580, DAllas, TX 7571. 1. Indiation of Well (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface			1 10. FIELD AND POOL, OF WILDCAT INDIAN BASIN - UPPER PENNSYLVANIAN GAS
6, 1980 14. FERMIT NO	FNL 1980 FEC	DF, RT, GR, etc.)	11. SBC., T., B., M., OR BLR. AND SURVET OR ARBA 28 - 2/S - 23E 12. COUNTY OR PARISH 13. STATE
30-015-1	O(02) 3950 OF		Eddy NII
16.	Check Appropriate Box To Indicate	• • •	Other Data ENT ESPORT OF:
proposed work. If nent to this work.) ^c	MULTIPLE COMPLETE ABANDON* CHANGE PLANS COMPLETED OPERATIONS (Clearly state all pertin well is directionally drilled, give subsurface lo	Completion or Recomple ent details, and give pertinent dates, cations and measured and true vertica	
4-15-92 KILL 4-16-92 PERF 4-17-92 ACDZ STAG PSI 4-18 to 4-21- 4-22-92 FINAL	ED WELL WITH 2% KCL WTR, TIH F UPPER PENN 7132-84', 7250-6 Z PERFS W/3200 GALS 15% NEFEH	WITH NEW SEAL ASSBLY F 1', 7287-7304', & 7319- CL FOAMED TO 75 QUALITY N2. REC O BO & 47 BLAW VESSEL ON 3/4" CHOKE. RECOVERING LOAD WTR, 26 FTP 820 PSI/ 91 BO, 14	28', 4JSPF/TÖTAL 356 HOLES W/N2 & 2000# GRS IN 2 & GOOD GAS SHOW W/ 550 62 BO,114 BW,11,224 MCF BW, 4721 MCF/
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		Ada	60 91 10
		a in the weight	를 <mark>원</mark>
18. I hereby certify that	the foregoing is true and correct	2	~ ~
SIGNED Emel	Telusme, TITLE VI	ofersion Unitigation (Cap.	
	ral or State office use)		
APPROVED BYCONDITIONS OF AF			DATE