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Form 5180-5 (June 100-5 PUFF

UNITED STATES DEPARTMENT OF THE INTERIOR

Drawer DD Artesia, NM 98210

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993 **BUREAU OF LAND MANAGEMENT** 5. Lease Designation and Serial No. NM 022535 SUNDRY NOTICES AND REPORTS ON WELLS 6. If Indian, Allottee or Tribe Name De not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals UN : 4 1993 7. If Unit or CA, Agreement Designation SUBMIT IN TRIPLICATE 1. Type of Well Oil Well **⊠** Gas Well 8. Well Name and No. #1 2. Name of Operator FEDERAL 28 ORYX ENERGY COMPANY 9. API Well No. 3. Address and Telephone No. 30-015-10621 (214)715-3233 DALLAS, TX 75221-2880 10. Field and Pool, or Exploratory Area P.O. BOX 2880 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) G, 1980' FNL & 1980 FEL INDIAN BASIN UPPER PENN 11. County or Parish, State **EDDY** SEC 28-21S-23E **NEW MEXICO** CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 12. TYPE OF ACTION TYPE OF SUBMISSION Notice of Intent Abandonment Change of Plans **New Construction** Recompletion Subsequent Report Plugging Back Non-Routine Fracturing Water Shut-Off Casing Repair Final Abandonment Notice Altering Casing Conversion to Injection Other_ACIDIZING Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

4-06-93 MOVED IN WELL SERV. RIG. KILLED WELL W/120 BBLS 10# BRINE. PULLED SEALS OUT OF PKR. POH WITH 1800' 2 7/8" TBG. REDRESS SEAL ASSEMBLY. RUN TBG OUT OF DERRICK AS KILL STRING.

4-07-93 TOH & LAY DOWN 1800' KILL STRING/ TIH W/ 5' X 2" PROD TUB ON 5 1/2" SEAL ASSEMBLY ON 1 JT 3 1/2" 9.2# TBG/ SHUT DOWN 14HRS. FOR RIG REPAIR/ CONT TIH W BHA ON 62 JTS 3 1/2" 9.2# TBG TO 1850'. SHUT WELL IN

4-08-93 F TIH W/SEAL ASSEMBLY ON 3 1/2" 9.2# TBG. LOCATE & SPACE OUT IN PKR @ 6999'/ ND BOP/ NU 3 1/2" TREE/ REBUILD FL/ ATTEMPT SWAB NO REC DUE TO RESTRICTION IN PINS

4-09-93 SWAB WELL 10 HRS/ REC 0 BO, 105 BLW/ FL 3500'-6600'

4-10-93 SWAB WELL 13 HRS/ REC 0 BO, 185 BLW/ FL 5800'-3200'

4-11-93 SWAB WELL 4 HRS/ REC 0 BO, 30 BLW/ FL 1000' TO SURF/ WELL STARTED FLOWING/ FLOW 12 HRS TO FRAC TANK/ REC 0 BO, 850 BLW STRONG GAS BLOW/ TURN TO PROD UNIT/ WELL FLOWING @ 620 PSI ON FULL OPEN CHK/ GAS RATE 3300 MCFD/ REC O BO, 200 BLW, 30 BW

4/12-4/28-93 TESTING WELL/ FLOWING/ AVERAGE FOR 17 DAYS 17 BC, 15 BW, 4926 MCF/FTP 700#

4-30-93 MIRU/ ACIDIZED PERFS 7132'-7328' W/ 200 GAL 15% FE HCL, FB 5000 GAL 75Q FOAMED 15% FE HCL W/1 PPG TBA 110 (SALT) FB 5000 GALS 75Q FOAMED 15% FE HCL/ DISPLACED W/35 MCF NITROGEN/ SLIGHT BLOCK ACTION W/ DIVERTER/ MP 1000 PSI @4.5 BPM/ MIN PRESS 730 PSI/ OPEN TO FRAC TANK ON 1" CHK/ REC 40 BLAW/ TURNED TO SALES W 6.5 MMCFD RATE

5-03-93 FINAL RPT/ F 12 HRS/ 1" CHK @ 760 PSI/ REC 37 BC + 3 BW + 7170 MCF

. I hereby certify that the foregoing is true and correct Signed Signed Myder	Title ACCOUNTANT SENIOR	Date 05-04-93
(This space for Federal or State office use) Approved by Conditions of approval, if any:	Title	vidh. Hens