## State of New Mexico gy, Minerals & Natural Resources Department

## OIL CONSERVATION DIVISION 2040 South Pacheco

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PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd. Aztec. NM 87410

District I

00 Rio Brazos Rd	i., Aziec, NM	6/410		Santa	•					Y	AMEN	NDED REPORT	
trict IV 0 South Pacheco	o, Santa Fe, Ni	M 87505								لکا		TUEU REFUR	
	R	<b>EQUEST</b>	FOR A	LLOWAB	LE A	ND A	JTHOI	RIZAT	ION TO T	RANSI	PORT		
		<sup>1</sup> Oper	ator name an		2 00				OGRID N	GRID Number			
KERR McGEE CORPORATION V											12558		
P.O. Box 2880											ason for Filing Code		
Dallas, TX 75221-2880											GE OF OPERATOR		
4 API Number							5 Pool Name				<sup>6</sup> Pool Code		
30-0	015-1062	11		INDIAN	BASIN	UPPER	PENN (	PRO GAS					
<sup>7</sup> Pro	operty Code		8 Property Name						9 Well Number				
	008555 2					<u>Federal</u>	_ 28			l		1	
I. 10	Surface	Location							Feet from the East/West line County				
UL or lot no.	Section	Township	Range	Lot. Idn	-	from the North/South Line			Feet from the	1		County	
G				23E			1980 NORTH			<u> </u> EA	EAST EDDY		
11	<sup>1</sup> Bottom	Hole Loc	ation				<del></del>		· <del></del>				
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the		North/South Line		Feet from the		Vest line	County	
<sup>2</sup> Lse Code	13 Produci	ducing Method Code		14 Gas Connection Date		C-129 Per	Permit Number		6 C-129 Effectiv	e Date	17 C-1	-129 Expiration Date	
II. Oil ar		ransport				20 7		21.020	22 5	OD ULST	R I costic	nn.	
18 Transporter OGRID		81	ransporter Name and Address			20 POD 21 O/O		21 O/G	22 P	and Des			
UZU <del>44</del> 0		AJO CRUDE BOX 159	DE OIL PURCH COMPANY			2024810 0		G 028 21S	23E				
		ESIA, NEW	MEXICO 8	8210									
015629	NAT	URAL GAS	PIPELINE	CO OF AMER	ICA	2024	830	G	G 028 21S	23E			
013023	P 0	BOX 7528							020 210		4		
	CHI	CAGO ILLI	NOIS 6069	90-6312							337	1993	
						***********	e e e e e e e e e e e e e e e e e e e		<b>1</b>			EIVED	
											KEU	ARTESIA	
											1)(1)		
IV. Produ	uced Wa	ter											
<sup>23</sup> PC					24	POD UL	STR Locat	on and De	scription				
2024	4850	G 028	21S 23E										
V. Well Completion Data										20 70 1/0			
<sup>25</sup> Spud Date <sup>26</sup> R		<sup>26</sup> Rea	eady Date 27 TD			<sup>28</sup> PBTD		<sup>29</sup> Perforations		"	<sup>30</sup> DHC, DC, MC		
						33 Depth Set				34 Sacks Cement			
31 Hole Size			32 Cası	ng & Tubing Siz									
	Hole Bize					_	33 [	epin sei					
	11010 5120						33 [	epin sei					
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VI Well		a					33 [	epin Sei			23.	ID-3 99 20	
VI. Well	Test Dat	2a 36 Gas Deliv	ery Date	<sup>37</sup> Test D		38	Test Leng		39 Tbg. Pres	9 - U.S.	23.		
	Test Dat			<sup>37</sup> Test D.  43 Wate	ate	38				9 - U.S.	23.4 40	ID-3 99 200	
35 Date Ne	Test Dates of Oil	<sup>36</sup> Gas Deliv		<sup>43</sup> Wate	ate	38	Test Leng	gth	<sup>39</sup> Tbg. Pres <sup>45</sup> AOF	9- Yeld	40	ID· 3	
35 Date Ne 41 Choke S 47 I hereby ce complied with the best of my	Test Date of the control of the cont	36 Gas Deliv  42 Oil  ules of the Oil	Conservatio		ate r	Approve	Test Leng	OIL CO	39 Tbg. Pres 45 AOF ONSERVATI	Sure ON DIV	40 46 VISION TIM W	Csg. Pressure Test Method	
41 Choke S 47 I hereby ce complied with the best of my Signature: Printed name	Test Date of the control of the cont	36 Gas Deliv  42 Oil  ules of the Oil	Conservatio	<sup>43</sup> Wate n Division have	ate r		Test Leng	OIL CO	39 Tbg. Pres 45 AOF	Sure ON DIV	40 46 VISION TIM W	TD· 3	
47 I hereby ce complied with the best of my Signature:  Printed name ROD L BA	Test Date of the control of the cont	42 Oil ules of the Oil nformation given de belief.	Conservatio	<sup>43</sup> Wate n Division have	ate r	Approve	Test Leng 44 Gas	OIL CO	39 Tbg. Pres 45 AOF ONSERVATI	Sure ON DIV	40 46 VISION TIM WOR	Csg. Pressure Test Method	
47 I hereby ce complied with the best of my Signature: Printed name ROD L BATILE: PRORATIO	Test Date of the control of the cont	42 Oil ules of the Oil nformation given de belief.	Conservation above is t	<sup>43</sup> Wate n Division have	ate r been te to	Approve	Test Leng 44 Gas	OIL CO	39 Tbg. Pres 45 AOF ONSERVATI GINAL SIGN TRICT II SU	Sure ON DIV	40 46 VISION TIM WOR	Csg. Pressure Test Method	

016587 ORYX ENERGY CO - ROD BAILEY/PRORATION MANAGER

Printed Name

Previous Operator Signature

4/1/99 Date

Title