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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
E-9657

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator J. C. WILLIAMSON	8. Farm or Lease Name U. S. Smelting State
3. Address of Operator c/o George W. Kingrea, 802 V&J Tower, Midland, Texas	9. Well No. 1
4. Location of Well UNIT LETTER G 1960.8 FEET FROM THE North LINE AND 1991.9 FEET FROM THE East LINE, SECTION 2 TOWNSHIP 20-S RANGE 28-E NMPM.	10. Field and Pool, or Wildcat Wildcat

15. Elevation (Show whether DF, RT, GR, etc.) 3274.9' Gr	12. County Eddy
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16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER Perforations & Acid <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 9689' Lime & Shale

Ran 291 Jts. of 5 1/2" csg. (9580') (17# & 15.50#) New casing set at 9540' Cem/W/190 sx. cement. Plug down 3 PM 3/17/66 - WOC 48 hrs., Tested W/2000#'s 30 mins. Held OK

Set 2" HUE Tubing at 9388', Packer set at 9078'.

Perforated 9414-18', 9426-30', 9436-40', 9444-46', 9450-53', 9456-60', 9464-68' W/2 shots per ft. Ac/W/5000 gals. no emulsion acid.

Well came in without swab - cleaned to pits - now testing to tanks.

RECEIVED

MAR 31 1966

O. G. C.
LANDS, MINES

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNED <u>Geo Kingrey</u>	TITLE <u>Prod. Engineer</u>	DATE <u>March 29, 1966</u>
APPROVED BY <u>W. A. Gressett</u>	TITLE <u>Asst. Dir. of Lands, Mines</u>	DATE <u>MAR 31 1966</u>
CONDITIONS OF APPROVAL, IF ANY:		