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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

| | |
|---|------------------------------|
| 5a. Indicate Type of Lease | |
| State <input checked="" type="checkbox"/> | Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. | |
| E-9657 | |

RECEIVED

| | |
|--|------------------------------------|
| 1a. TYPE OF WELL | |
| OIL WELL <input checked="" type="checkbox"/> | GAS WELL <input type="checkbox"/> |
| b. TYPE OF COMPLETION | |
| NEW WELL <input checked="" type="checkbox"/> | WORK OVER <input type="checkbox"/> |
| DEEPEN <input type="checkbox"/> | PLUG BACK <input type="checkbox"/> |
| DIFF. RESVR. <input type="checkbox"/> | OTHER <input type="checkbox"/> |
| 2. Name of Operator | |
| J. C. WILLIAMSON | |

| |
|------------------------|
| 7. Unit Agreement Name |
| 8. Farm or Lease Name |
| U. S. Smelting State |
| 9. Well No. |
| 1 |

| | |
|---|--|
| 3. Address of Operator | |
| c/o George Kingrea, 802 V&J Tower, Midland, Texas 79701 | |

| |
|--------------------------------|
| 10. Field and Pool, or Wildcat |
| Undesignated |

| | |
|---------------------|---|
| 4. Location of Well | |
| UNIT LETTER G | LOCATED 1960.8 FEET FROM THE North |
| LINE AND 1991.9 | FEET FROM |
| THE East | LINE OR SEC. 2 TWP. 20-S RGE. 28-E NMPM |

| |
|------------|
| 12. County |
| Eddy |

| | | | | |
|------------------|-----------------------|----------------------------------|--|----------------------|
| 15. Date Spudded | 16. Date T.D. Reached | 17. Date Compl. (Ready to Prod.) | 18. Elevations (DF, RKB, RT, GR, etc.) | 19. Elev. Casinghead |
| 12/20/65 | 3/15/66 | 3/20/66 | 3274.9 Gr | |

| | | | | | |
|-----------------|--------------------|----------------------------------|--------------------------|--------------|-------------|
| 20. Total Depth | 21. Plug Back T.D. | 22. If Multiple Compl., How Many | 23. Intervals Drilled By | Rotary Tools | Cable Tools |
| 9689 | 9540 | - | | 460-9689 | 0 - 460 |

| | |
|---|--|
| 24. Producing Interval(s), of this completion - Top, Bottom, Name | |
| 9414 - 9468' Lower Wolfcamp | |

| |
|---------------------------------|
| 25. Was Directional Survey Made |
| Yes |

| | |
|--------------------------------------|--|
| 26. Type Electric and Other Logs Run | |
| Gamma Ray-Neutron, Guard & Poroso | |

| |
|--------------------|
| 27. Was Well Cored |
| No |

| | | | | | |
|--|----------------|-----------|-----------|------------------|---------------|
| 28. CASING RECORD (Report all strings set in well) | | | | | |
| CASING SIZE | WEIGHT LB./FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
| 13 3/8 | 48# | 350 | 15" | 175 | None |
| 9 5/8 | 36 & 32.30# | 2139 | 12 1/4" | 1275 | " |
| 5 1/2 | 17 & 15.50# | 9540 | 8 3/4" | 190 | " |

| | | | | | | |
|------------------|-----|--------|--------------|-------------------|--------|-----------|
| 29. LINER RECORD | | | | 30. TUBING RECORD | | |
| SIZE | TOP | BOTTOM | SACKS CEMENT | SCREEN | SIZE | DEPTH SET |
| | | | | | 2" HUE | 9388 |
| | | | | | | 9078 |

| |
|---|
| 31. Perforation Record (Interval, size and number) |
| 9414-18, 9426-30', 9444-46', 9450-53', 9456-60', 9464-68' W/2 shots per ft. |

| | |
|--|-------------------------------|
| 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. | |
| DEPTH INTERVAL | AMOUNT AND KIND MATERIAL USED |
| 9414- 9468 | 5000 Gals. Acid |

| | | | | | | | |
|-----------------------|-----------------|---|-------------------------|------------|--------------|--------------------------------|-----------------|
| 33. PRODUCTION | | | | | | | |
| Date First Production | | Production Method (Flowing, gas lift, pumping - Size and type pump) | | | | Well Status (Prod. or Shut-in) | |
| 3/20/66 | | Flow | | | | Prod. | |
| Date of Test | Hours Tested | Choke Size | Prod'n. For Test Period | Oil - Bbl. | Gas - MCF | Water - Bbl. | Gas - Oil Ratio |
| 3/25/66 - 3/26/66 | 18 | 14/64 | | 204.84 | 452,696 | None | 2210/1 |
| Flow Tubing Press. | Casing Pressure | Calculated 24-Hour Rate | Oil - Bbl. | Gas - MCF | Water - Bbl. | Oil Gravity - API (Corr.) | |
| 650 | Pkr. | | 264.96 | 585,562 | None | 49.7 | |

| | | | | | | | |
|--|--|--|--|--|--|-------------------|--|
| 34. Disposition of Gas (Sold, used for fuel, vented, etc.) | | | | | | Test Witnessed By | |
| None Vented & Flared | | | | | | Berry Ellige | |

| | | | | | | | |
|-------------------------|--|--|--|--|--|--|--|
| 35. List of Attachments | | | | | | | |
| Copy of all logs run | | | | | | | |

| | | | | | | | |
|---|--|----------------|--|--|---------------|--|--|
| 36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief. | | | | | | | |
| SIGNED | | TITLE | | | DATE | | |
| Geo Kingrea | | Prod. Engineer | | | April 7, 1966 | | |

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

| Southeastern New Mexico | | Northwestern New Mexico | |
|-------------------------------|------------------------|-----------------------------|------------------------|
| T. Anhy _____ | T. Canyon _____ | T. Ojo Alamo _____ | T. Penn. "B" _____ |
| T. Salt _____ | T. Strawn _____ | T. Kirtland-Fruitland _____ | T. Penn. "C" _____ |
| B. Salt _____ 900 | T. Atoka _____ | T. Pictured Cliffs _____ | T. Penn. "D" _____ |
| T. Yates _____ 1026 | T. Miss _____ | T. Cliff House _____ | T. Leadville _____ |
| T. 7 Rivers _____ Reef 1456 | T. Devonian _____ | T. Menefee _____ | T. Madison _____ |
| T. Queen _____ 1760 | T. Silurian _____ | T. Point Lookout _____ | T. Elbert _____ |
| T. Delaware _____ 3155 | T. Montoya _____ | T. Mancos _____ | T. McCracken _____ |
| T. Victoria Peak _____ 4735 | T. Simpson _____ | T. Gallup _____ | T. Ignacio Qtzte _____ |
| T. San Andres _____ | T. McKee _____ | Base Greenhorn _____ | T. Granite _____ |
| T. Glorieta _____ | T. Ellenburger _____ | T. Dakota _____ | T. _____ |
| T. 1st Bone Spring _____ 6548 | T. Gr. Wash _____ | T. Morrison _____ | T. _____ |
| T. Padonck Sand _____ | T. Granite _____ | T. Todilto _____ | T. _____ |
| T. 2nd Bone Spring _____ 7312 | T. Delaware Sand _____ | T. Entrada _____ | T. _____ |
| T. 3rd Bone Spring _____ 8410 | T. Bone Springs _____ | T. Wingate _____ | T. _____ |
| T. Wolfcamp _____ 9062 | T. _____ | T. Chinle _____ | T. _____ |
| T. L/Wolfcamp _____ 9422 | T. _____ | T. Permian _____ | T. _____ |
| T. _____ 9680 | T. _____ | T. Penn. "A" _____ | T. _____ |
| T. Cisco (Bough C) _____ | | | |

FORMATION RECORD (Attach additional sheets if necessary)

| From | To | Thickness in Feet | Formation | From | To | Thickness in Feet | Formation |
|------|------|----------------------|-----------------------|------|----|----------------------|-----------|
| 0 | 900 | 900 | Redbed, Anhy. & Salt | | | | |
| 900 | 1026 | 326 | Lime & Anhy. | | | | |
| 1026 | 1456 | 430 | Lime, Shale & Sand | | | | |
| 1456 | 3155 | 1699 | Dolomit, Shale & Lime | | | | |
| 3155 | 4630 | 1475 | Sand | | | | |
| 4630 | 6550 | 1920 | Lime | | | | |
| 6550 | 6820 | 270 | Sand | | | | |
| 6820 | 7320 | 500 | Lime | | | | |
| 7320 | 7580 | 260 | Sand | | | | |
| 7580 | 8410 | 830 | Lime | | | | |
| 8410 | 9062 | 652 | Sand & Shale | | | | |
| 9062 | 9689 | 627 | Lime & Shale | | | | |