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RECEIVED  
NEW MEXICO OIL CONSERVATION COMMISSION  
MAY 3 1966  
O. C. C.  
ARTESIA, OFFICE

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-9657
7. Unit Agreement Name
8. Farm or Lease Name U.S. SMELTING STATE
9. Well No. 1
10. Field and Pool, or Wildcat UNDESIGNATED
12. County EDDY

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator J. C. WILLIAMSON	
3. Address of Operator c/o Geo. Kingrea, 802 V&J Tower, Midland, Texas 79701	
4. Location of Well UNIT LETTER G 1960.8 FEET FROM THE North LINE AND 1991.9 FEET FROM THE East LINE, SECTION 2 TOWNSHIP 20-S RANGE 28-E NMPM.	
15. Elevation (Show whether DF, RT, CR, etc.) 3274.9' Gr	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Plug Back

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4/28/66 - TD 9689' Lime & Shale - PBTD 9360'  
Loaded hole W/50 bbls. fresh water - Released packer & pulled tubing.  
Set Baker Bridge Plug at 9360'.

4/29/66 Perforated 5 1/2" csg. 9170-72', 9184-86', 9258-60', 9270-72', 9276-84' & 9288-90'  
W/2 shots per ft. - Ran tubing to 9140' W/packer set at 8830'.  
Ac/W/ 5000 gals. no emulsion acid & 15,000 gals. Unisol plus 29 ball sealers.  
Formation broke at 3500#'s - Overall Inj. Rate 7.4 bbls. per min. Well went on vacuum after acid job.

4/30/66 Sub'd well in at 5 AM 4/30/66. Next 18 hrs. well flo'd 68 bbls. oil & 52 bbsl. acid wtr. on a 1/2" choke. TP 120#'s. At end of 18 hr. test well had 220#'s Tubing Pressure. Changed choke to a 22/64th.

5/2/66 Well now testing & cleaning up.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Geo Kingrey TITLE Prod. Engineer DATE May 2, 1966

APPROVED BY ML Armstrong TITLE SEAL AND SIGN IN PRESENCE OF DATE MAY 3 1966

CONDITIONS OF APPROVAL, IF ANY: