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NO. OF COPI	ES RECEIVED	RECEIVED	Form C-103
DISTRI	BUTION		Supersedes Old
SANTA FE	/	NEW MEXICO OIL CONSERVATION COMMISSION	C-102 and C-103
FILE	1 -	MAY 3 1965	Effective 1-1-65
U.S.G.S.			5a. Indicate Type of Lease
LAND. OFFI		D . C. C.	
OPERATOR		ARTESIA, OFFLOE	
	7		5. State Oil & Gas Lease No.
·			<u>E-9657</u>
(DO N	OT USE THIS FORM FOR PROF	Y NOTICES AND REPORTS ON WELLS POSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. ON FOR PERMIT - " (FORM C-101) FOR SULCH PROPOSALS)	
1.	USE "APPLICATI	ON FOR PERMIT -** (FORM C-101) FOR SUCH PROPOSALS.)	
011	GAS		7. Unit Agreement Name
WELL L		OTHER-	
	WILLIAMSON /		8. Farm or Lease Name
3. Address of (U.S. SMELTING STATE
	•	MET Manage Mt 11 - 1 M HORAL	9. Well No.
		V&J Tower, Midland, Texas 79701	1
4. Location of			10. Field and Pool, or Wildcat
UNIT LETT	ER <u>G</u> 196	50.8 FEET FROM THE North LINE AND 1991.9	T FROM UNDESIGNATED
		FEE	T FROM
тик Еа	St LINE CERTION	2	
	LINE, SECTION	TOWNSHIP CON RANGE CON	.NMPM. AIIIIIII
<u>IIIIII</u>		15. Elevation (Show whether DF, RT, GR, etc.)	12. County
		3274,9* Gr	
16.			EDDY
	Check A	ppropriate Box To Indicate Nature of Notice, Report of	or Other Data
	NOTICE OF IN		UENT REPORT OF:
PERFORM REME		PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY A	ABANDON		
		COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER		COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
			Ding Peet
		CHANGE PLANS CASING TEST AND CEMENT JQB	
PULL OR ALTER		CHANGE PLANS CASING TEST AND CEMENT JQB	Plug Back
PULL OR ALTER OTHER 17. Describe P		CHANGE PLANS CASING TEST AND CEMENT JQB	Plug Back
PULL OR ALTER OTHER 17. Describe P work) SEE	Proposed or Completed Ope RUL E 1 103.	CHANGE PLANS CASING TEST AND CEMENT JQB OTHER rations (Clearly state all pertinent details, and give pertinent dates, inc	Plug Back
PULL OR ALTER OTHER 17. Describe P work) SEE	Proposed or Completed Ope RUL E 1 103.	CHANGE PLANS CASING TEST AND CEMENT JQB	Plug Back
PULL OR ALTER OTHER 17. Describe P work) SEE	TD 9689 Lime	CHANGE PLANS CASING TEST AND CEMENT JQB OTHER rations (Clearly state all pertinent details, and give pertinent dates, inc Shale - PBTD 9360*	Plug Back
PULL OR ALTER OTHER 17. Describe P work) SEE	TD 9689 [†] Lime (Loaded hole W/2	CHANGE PLANS CASING TEST AND CEMENT JQB OTHER rations (Clearly state all pertinent details, and give pertinent dates, inc G Shale - PBTD 9360 [†] 50 bbls, fresh water - Released packer & pu	Plug Back
PULL OR ALTER OTHER 17. Describe P work) SEE	TD 9689 [†] Lime (Loaded hole W/2	CHANGE PLANS CASING TEST AND CEMENT JQB OTHER rations (Clearly state all pertinent details, and give pertinent dates, inc Shale - PBTD 9360*	Plug Back
PULL OR ALTER OTHER 17. Describe P work) SEE	TD 9689* Lime (Loaded hole W/ Set Baker Brid	CHANGE PLANS CASING TEST AND CEMENT JQB OTHER Trations (Clearly state all pertinent details, and give pertinent dates, inc G Shale - PBTD 9360* 50 bbls. fresh water - Released packer & pui ge Plug at 9360*.	Plug Back
PULL OR ALTER OTHER 17. Describe P work) SEE	TD 9689* Lime (Loaded hole W/2 Set Baker Brid Perforated 5 1	CHANGE PLANS CASING TEST AND CEMENT JQB OTHER Trations (Clearly state all pertinent details, and give pertinent dates, inc Shale - PBTD 9360* 50 bbls. fresh water - Released packer & pui ge Plug at 9360*. /2" csg. 9170-72*, 9184-86*, 9258-60*, 9270	Plug Back
PULL OR ALTER OTHER 17. Describe P work) SEE	TD 9689* Lime (Loaded hole W/2 Set Baker Brid Perforated 5 1, W/2 shots per 1	CHANGE PLANS CASING TEST AND CEMENT JQB OTHER Trations (Clearly state all pertinent details, and give pertinent dates, inc G Shale - PBTD 9360* 50 bbls. fresh water - Released packer & pui ge Plug at 9360*. /2" csg. 9170-72*, 9184-86*, 9258-60*, 9270- ft Ran tubing to 9140* W/packer set at 8	Plug Back luding estimated date of starting any proposed 11ed tubing. -72°, 9276-84° § 9288-90° 830°.
PULL OR ALTER OTHER 17. Describe P work) SEE	TD 9689* Lime (Loaded hole W/2 Set Baker Brid Perforated 5 1, W/2 shots per 1	CHANGE PLANS CASING TEST AND CEMENT JQB OTHER Trations (Clearly state all pertinent details, and give pertinent dates, inc G Shale - PBTD 9360* 50 bbls. fresh water - Released packer & pui ge Plug at 9360*. /2" csg. 9170-72*, 9184-86*, 9258-60*, 9270- ft Ran tubing to 9140* W/packer set at 8	Plug Back luding estimated date of starting any proposed 11ed tubing. -72°, 9276-84° § 9288-90° 830°.
PULL OR ALTER OTHER 17. Describe P work) SEE	TD 9689* Lime (Loaded hole W/2 Set Baker Bridg Perforated 5 1, W/2 shots per 1 Ac/W/ 5000 gals	CHANGE PLANS CASING TEST AND CEMENT JQB OTHER Trations (Clearly state all pertinent details, and give pertinent dates, inc G Shale - PBTD 9360' 50 bbls, fresh water - Released packer & pu ge Plug at 9360'. /2" csg. 9170-72', 9184-86', 9258-60', 9270 ft Ran tubing to 9140' W/packer set at 8 5, no emulsion acid & 15,000 gals. Unisol pi	Plug Back luding estimated date of starting any proposed lled tubing. -72°, 9276-84° § 9288-90° 830°. lus 29 ball sealers.
Pull or Alter other 17. Describe P work) see	Toposed or Completed Ope RULE 1703. TD 9689* Lime (Loaded hole W/) Set Baker Brid Perforated 5 1, W/2 shots per 1 Ac/W/ 5000 gals Formation broke	CHANGE PLANS CASING TEST AND CEMENT JQB OTHER Trations (Clearly state all pertinent details, and give pertinent dates, inc Shale - PBTD 9360* So bbls. fresh water - Released packer & pui ge Plug at 9360*. /2" csg. 9170-72*, 9184-86*, 9258-60*, 9270 ft Ran tubing to 9140* W/packer set at 8 s. no emulsion acid & 15,000 gals. Unisol plan at 3500#'s - Overall Inj. Rate 7.4 bbls.	Plug Back luding estimated date of starting any proposed lled tubing. -72°, 9276-84° § 9288-90° 830°. lus 29 ball sealers.
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Pull or alter other 17. Describe P work) see /28/66 - /29/66	TD 9689' Lime & Loaded hole W/S Set Baker Brids Perforated 5 1, W/2 shots per s Ac/W/ 5000 gals Formation broke vacuum after as Swb'd well in a acid wtr. on a	CHANGE PLANS CASING TEST AND CEMENT JQB OTHER other rations (Clearly state all pertinent details, and give pertinent dates, inc Shale - PBTD 9360* So bbls. fresh water - Released packer & pui ge Plug at 9360*. /2" csg. 9170-72*, 9184-86*, 9258-60*, 9270 ft Ran tubing to 9140* W/packer set at 8 s. no emulsion acid & 15,000 gals. Unisol pi a at 3500*'s - Overall Inj. Rate 7.4 bbls. pi cid job. at S AM 4/30/66. Next 18 hrs. well flo'd 64 1/2" choke. TP 120*'s. At end of 18 hr.	Plug Back luding estimated date of starting any proposed 11ed tubing. -72°, 9276-84° § 9288-90° 830°. 105 29 ball sealers. per min. Well went on 8 bbls. oil § 52 bbsl.
Pull or alter other 17. Describe P work) see /28/66 -	TD 9689' Lime & Loaded hole W/S Set Baker Brids Perforated 5 1, W/2 shots per s Ac/W/ 5000 gals Formation broke vacuum after as Swb'd well in a acid wtr. on a	CHANGE PLANS CASING TEST AND CEMENT JQB OTHER other rations (Clearly state all pertinent details, and give pertinent dates, inc G Shale - PBTD 9360* 50 bbls. fresh water - Released packer & pui ge Plug at 9360°. /2" csg. 9170-72°, 9184-86°, 9258-60°, 9270 ft Ran tubing to 9140° W/packer set at 8 s. no emulsion acid & 15,000 gals. Unisol pi a at 3500#'s - Overall Inj. Rate 7.4 bbls. p cid job. at 5 AM 4/30/66. Next 18 hrs. well flo'd 60	Plug Back X luding estimated date of starting any proposed 11ed tubing. -72°, 9276-84° § 9288-90° 830°. 105 29 ball sealers. per min. Well went on 8 bbls. oil § 52 bbsl.
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PULL OR ALTER OTHER 17. Describe P work) SEE /28/66 - /29/66 /29/66 /30/66 18. I hereby cer BIGRED	TD 9689' Lime (Loaded hole W/S Set Baker Bridg Perforated 5 1, W/2 shots per f Ac/W/ 5000 gals Formation broke vacuum after ad Swb'd well in a acid wtr. on a 220#'s Tubing I Well now testin	CHANGE PLANS CASING TEST AND CEMENT JQB OTHER OTHER TRATIONS (Clearly state all pertinent details, and give pertinent dates, inc Sa Shale - PBTD 9360* So bbls. fresh water - Released packer & pui ge Plug at 9360*. /2" csg. 9170-72*, 9184-86*, 9258-60*, 9270 ft Ran tubing to 9140* W/packer set at 8 s. no emulsion acid & 15,000 gals. Unisol pi e at 3500f's - Overall Inj. Rate 7.4 bbls. j cid jeb. at 5 AM 4/30/66. Next 18 hrs. well flo'd 60 1/2" choke. TP 120f's. At end of 18 hr. Pressure. Changed choke to a 22/64th. Ing & cleaning up.	Plug Back luding estimated date of starting any proposed 11ed tubing. -72', 9276-84' § 9288-90' 830'. 1us 29 ball sealers. per min. Well went on 8 bbls. oil § 52 bbsl. test well had

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