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RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION
MAY 19 1966
J. C. C.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>	
5. State Oil & Gas Lease No. E-9657	
7. Unit Agreement Name	
8. Farm or Lease Name U. S. Smelting State	
9. Well No. 1	
10. Field and Pool, or Wildcat UNDESIGNATED	
12. County EDDY	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator J. C. WILLIAMSON	
3. Address of Operator c/o Gec. Kingree, 802 V&J Tower, Midland, Texas 79701	
4. Location of Well UNIT LETTER G, 1960.8 FEET FROM THE North LINE AND 1991.9 FEET FROM THE East LINE, SECTION 2 TOWNSHIP 20-S RANGE 28-E NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.) 3274.9' Gr	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	Plug back <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5/12/66 - Loaded hole with water and got packer loose. Came out with tubing and set Bridge Plug @ 7540'

Perforated @ 7500' - 4 shots - 1 in ea. direction.
Set retainer at 7410' & cemented W/200 sx. Picked up tubing out of retainer & reversed out 2 bbls. cement.
Ran Temp. Survey - T/Cement 6700'.

5/14/66 Perforated 7274 - 7304' W/2 shots per ft.
5/15/66 Displaced Salt Water W/fresh water. Bottom of tubing at 7317', Packer at 7004'. Broke formation W/2500#'s, Ac/W/2000 gals. Treating pressure 2300 - 2400#'s. Instant Shut In pressure 1200#'s, bled to 1150#'s in 5 mins. Released pressure & started swabing. Swabbed dry.

5/16/66 Swb'd fresh water out of tubing - Csg. on vacuum. Swb'd dry in 3 runs. Shut in WOO.

Plan to cut csg. at approx. 6700' & set cement plug on stub and re-run csg. to approx. 4000' & cem. W/approx. 200 sx. cem. Plan to test zone at 3810'

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Geo Kingree</u>	TITLE <u>Prod. Engineer</u>	DATE <u>May 17, 1966</u>
APPROVED BY <u>M L Armstrong</u>	TITLE <u>SEAL AREA INSPECTOR</u>	DATE <u>May JUN 20 1966</u>
CONDITIONS OF APPROVAL, IF ANY:		