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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
E-9657

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator J. C. WILLIAMSON	8. Farm or Lease Name U.S. Smelting State
3. Address of Operator c/o Geo. Kingrea, 802 V&J Tower, Midland, Texas	9. Well No. 1
4. Location of Well UNIT LETTER G, 1960.8 FEET FROM THE North LINE AND 1991.9 FEET FROM THE East LINE, SECTION 2 TOWNSHIP 20-S RANGE 28-E NMPM.	10. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) 3274.9' Gr	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Plug back

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 9689' Lime & Shale
PBTD 4050'

5/8/66 thru 5/26/66

Shot casing at 6733'. Set 50 sx plug on stub of casing at 6700'

Pulled pipe and re-ran to 4050' Cam/W/200 sx.

Sand Jet Perforated @ 3816' W/3 holes.

Frac'd W/1500 gals. of treated Jel'd Wtr. plus 1 1/2#'s sd. per gal. Tubing set at 3807',
Packer set at 3497'.

Swabbed well in. Now flowing to pits to clean up on a 28/64th chk., TP 510.

RECEIVED

MAY 27 1966

O. C. C.
ARTERIA, OFFICIAL

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Prod. Engineer DATE May 26, 1966

APPROVED BY [Signature] TITLE OIL AND GAS INSPECTOR DATE MAY 27 1966

CONDITIONS OF APPROVAL, IF ANY: