

N. M. O. C. C. COPY
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TR
(Other instruct
verse side)

Form approved.
Budget Bureau No. 42-R1424.

6. LEASE DESIGNATION AND SERIAL NO.

NM 070522 A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR Ralph Lowe

3. ADDRESS OF OPERATOR Box 832, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface 1500' from South and West Lines of Sec. 25

14. PERMIT NO. 3793 GR

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Indian Basin C

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Indian Basin (Upper Penn)

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

25-21-S-23-E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Tubing + Completion

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well drilled to TD of 7567'. 2 3/8" 4.70# Tubing set @ 7394'.
Packer set @ 7290'. on Dec. 18th. Perforations 7478' to 7492'.
4 shots per foot. acidized with 500 gal. Mud acid, 2500 gal.
DS-50. on the 19th reacidized with 17,000 gal retarded acid, and
5000 gal ES-50 15% acid. on Dec. 21 thru 16/64 choke well
flowed 3310 MCF per day, surface flowing Pressure 1465#.
Made approximately 11 barrels condensate per 1,000 MCF.
Well completed and shut in.

RECEIVED

JAN 5 1966

O. C. C.
ARTESIA, OFFICE

RECEIVED
DEC 27 1965
U. S. GEOLOGICAL
SURVEY

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

DATE

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

APPROVED
DEC 30 1965
H. L. C...
ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side