

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TR
(Other instructions
on back side)

Drawer DD

Artesia, NM 88210

DATE

COMMISSION

Form approved.

Budget Bureau No. 42-R1424.

3. LEASE DESIGNATION AND SERIAL NO.

NM-070522-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	RECEIVED BY UNIT AGREEMENT NAME
2. NAME OF OPERATOR Marathon Oil Company	8. FARM OR LEASE NAME Indian Basin "F"
3. ADDRESS OF OPERATOR P. O. Box 2409, Hobbs, New Mexico 88240	9. WELL NO. 1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1500' FSL & 1500' FWL, Sec. 25-21S-23E, Unit Letter K	10. FRESH AND POOL, OR WILDCAT Indian Basin (Upper Penn)
14. PERMIT NO.	11. SEC., T., R., M., OR ELM. AND SURVEY OR AREA 25-21S-23E
15. ELEVATIONS (Show whether DF, RT, GR, etc.) GR 3793'	12. COUNTY OR PARISH Eddy
	13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

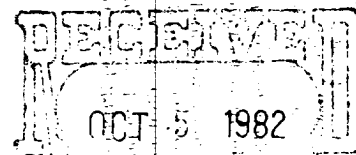
(Other) ☐

(NOTE: Report results of multiple completion or well completion or recompletion report and log for this work.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and points pertinent to this work.) *

The Indian Basin "F" Well No. 1 is completed in the Upper Penn thru perforations from 7479-7492' (4 SPF). Marathon ran a GR-CBL-CCL log from 7510-5500' and shot additional perforations from 7432-52' and 7400-04' with 1 JSPF (26 holes total). Then the existing and the new perforations were acidized with 13,500 gallons of 20% HCL.

The well is presently flowing at a rate of 1250 MCF/D, and 128 BW and 10 bbls. condensate. The fluids are going thru a test separator and the gas is being flared until the total load is recovered and the flowing pressure gets high enough to be directed into the gathering system. Marathon expects to flare for approximately five days from this date. The well is flowing through 2 3/8" tubing with a packer set at 7233'.

OIL & GAS
U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Production Engineer

DATE October 5, 1982

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

ACCEPTED FOR RECORD

*See Instructions on Reverse Side

SEP 20 1983

ROSWELL, NEW MEXICO