## Submit 5 Copies Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico REfrety Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION JUL 31 '89 P.O. Box 2088

TRICTILI O RIO Brazos Rd., Azie:, NM 87410  REQUESTAR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS  BILL FENN, INC.  BILL FENN, INC.  Drawer 569, GIDDINGS, TEXAS 78942  ason(s) for Filing (Check proper box)  w Well  Change in Transporter of: completion Oil Dry Gas  ange in Operator  Casinghead Gas Condensate  MARATHON OIL COMPANY, P. O. BOX 552, MIDLAND, TEXAS 79702  DESCRIPTION OF WELL AND LEASE  Well No.  Well No.  Well No.  Well No.  DESCRIPTION OF WELL AND LEASE  INDIAN BASIN F  INDIAN BASIN F  INDIAN BASIN F  INDIAN BASIN UPPER PENNSYLVANISATE, Federal or Fee  INDIAN BASIN F	TRICT II Drawer DD, Artesia, NM 88210	JUL 31	'89	P.O. Box	2088		File		194	
BILL FRIEL, INC.  Cheen P. O. DRANER 569, GIDDINGS, TEXAS 78942  BIRDIAN REPORT OF COMPANY PROPERLY OF COMPANY PROPERLY OF COMPANY PROPERLY OF CAMPAGE OF THE COMPANY PROPERLY OF THE COMPANY PR	TRICT III					ZATION	<u> </u>	Ua:		
BILL FIRIS, INC.    Proceedings   Proceedings   Process   Process	0 Kio Biazos Ku., Azzo., 1411 07410	REQUEST	FIGER A	CET ON Y	L AND AUTHORI AND NATURAL G	AS	CODE 13.0	<u> </u>		
BILL FRINK, 180.  BILL FRINK, 180.  P. O. DRAWER 569, GIDDINGS, TEXAS 78/9/12  BILL FRINK, 180.  Casege in Transporter of Congress of Congress of Transporter of Congress of C		10/15	MINOF	ONI OIL	AND INTO INC.	Well Al	PI No.	!		
Description   Oil   Congenity   Change in Transporter of   Other (Please explain)								<u> </u>		
Change in Transporter of Competition   Change in Transporter of Competition   Oil   Dry Cit		o giddings	ייד: אַ	AS 748942	2			1		
Change in Transporter of Congenitor (Congenitor (Conge			, 1111		Other (Please exp	ain)				
Consignation of the content of the c	r -	Change	in Trans	porter of:	, sample 1	·				
Large fine Operator CT  Cassigned Gas   Candensials   Candensials    MARATION OTL COMPANY, F. O. BOX 552, MIDLAND, TEXAS 79702  DESCRIPTION OF WELL AND LEASE  TO NOTE THAT THE STATE OF TH	[ ]	- t	_	1 1				1		
MARATHON OIL COMPANY, P. O. BOX 552, MIDLAND, TEXAS TOYOZ   DESCRIPTION OF WELL AND LEASE   Well No. Pool Name, Including Formation   Kind of Lease Name   INDIAN BASIN   INDIAN BASIN   INDIAN BASIN   Well No. Pool Name, Including Formation   Kind of Lease Name   INDIAN BASIN   INDIAN BASIN   UPPER PENNSYLVALIDING Feeders or Fee   MA 70522-A	ange in Operator							+		
DESCRIPTION OF WELL AND LEASE  are Name  INDIAN BASIN F  1500  Feet From The  S Line and 1500  Feet From The  N Lin  Section  25 Township  21 SOUTH Range 23 EAST NAMPM, EDDY  County  Line of Authorized Transporter of Chinghy and County and County and County  Line of Authorized Transporter of Chinghy and County  Line of Authorized Transporter of Chinghead Gas  MARATHON O'LL CO.  In the section of Impulse  Well Po. 0. BOX 552, MIDLAND, TEXAS  19702  Address (flow address to which approved copy of this form as to be serial)  Pr. 0. BOX 552, MIDLAND, TEXAS  19702  Address (flow address to which approved copy of this form as to be serial)  MARATHON O'LL CO.  In the security of Authorized Transporter of Chinghyand Gas  MARATHON O'LL CO.  In the security of Authorized Transporter of Chinghyand Gas  MARATHON O'LL CO.  In the security of Authorized Transporter of Chinghyand Gas  MARATHON O'LL CO.  In the security of Authorized Transporter of Chinghyand Gas  MARATHON O'LL CO.  In the security of Authorized Transporter of Chinghyand Gas  MARATHON O'LL CO.  In the security of Authorized Transporter of Chinghyand Gas  MARATHON O'LL CO.  In the security of Authorized Transporter of Chinghyand Gas  MARATHON O'LL CO.  In the security of Authorized Transporter of Chinghyand Gas  In the security of Completion o'C.  O'LL CONSERVATION D'LL CO.  Total Depth  Past D.  Past D.  Tubing Depth  Date o'Tex  Tubing Casing Store  TUBING, CASING AND CEMENTING RECORD  By Casing Store  Tubing Pressure  Ching	hange of operator give name	MARATHON OI	L COM	MPANY, P.	0. BOX 552, M	IDLAND, 「	PEXAS 7	9702		
Main   Procedure	and the second of							<u> </u>		
INDIAN BASIN F  1 INDIAN BASIN DEPER PRINTING ALLOWABLE    Note   Name		Well N	lo. Pool	Name, Including	g Formation	Kind o	f Lease Federal or Fee			
Unit Letter K : 1500 Feet From The S Line and 1500 Feet From The N Lines Section 25 Township 21 SOUTH Range 23 EAST NMFM, EDDY County  DESIGNATION OF TRANSPORTER OF OIL AND NATURAL ASS.  The standard Transporter of Oil O Or Condensate X P. O. BOX 552, MIDLAND, TEXAS 179702  MARATHON OIL CO. BOX DILLON OIL CO. BOX DI		1	IN	DIAN BASI	N UPPER PENNSY	LVANHAH':		1		
Section   25   Township   21 SOUTH   Range   23 EAST   NMPM   EDDY   County	cation	1500			S	00 Fa	et From The	W	Line	
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS   MARCHAND OIL CO.   MARATHON OIL CO.	Unit LetterK	_ :1500_	Feet	From The	Line and	10		1		
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  ne of Authorized Timesporter of Col	Section 25 Townsh	ip 21 SOUT	H Ran	ge 23 EAS	ST , NMPM,	EDDY			County	
me of Authorized Transporter of Colimor of Condensate X MARATHON OTL CO.  me of Authorized Transporter of Casinghead Gas			OTT A	NID NATIE	DAL CAS			i		
MARAPTON OTL CO.  me of Authorized Transporter of Casinghead Gas						which approved	copy of this fo	rm is to be sen	t)	
Address (Give actives to think approved topy) of processory of processor of tanks.  MARATHON OIL CO.  Well produces oil or liquids, COMPLETION DATA  Designate Type of Completion - (X)  Date Compl. Ready to Prod.  Oil Well Gas Well New Well Workover Deepen Plug Back Same Reav Diff Res  COMPLETION DATA  Designate Type of Completion - (X)  Date Compl. Ready to Prod.  Total Depth  P.B.T.D.  Total Depth  P					P. O. BOX 552	, MIDLAN	D, TEXAS	19102		
When 7 1966  Well produced oil of liquids, well produced oil oil of liquids, well produced oil					Address (Give address to which approved copy of this form is to be sent)  B. O. ROY 552 MIDLAND, TEXAS 79702				•,	
See Exaction of lands.    YES   1966		1	17.	P.G.						
this production is commanded with that from any other lease or pool, give commingling order number:  // COMPLETION DATA  Designate Type of Completion - (X)  Date Compl. Ready to Prod.  Total Depth  P.B.T.D.  Tubing Depth  Depth Casing Shoe  TUBING, CASING AND CEMENTING RECORD  HOLE S.ZE  CASING & TUBING SIZE  DEPTH SET  Prod. T.D3  R4-89  J. TEST DATA AND REQUEST FOR ALLOWABLE  DIL WELL  Rest must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date first New Oil Rui. To Tank  Date of Test  Length of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Choke Size  Gas-MCF  Oil - Bbls.  Water - Buls.  Gas-MCF  Oil CONSERVATION DIVISION  Date of Test  Oil Conservation  Division have been compiled with and that the information given above its true and complete to the best of my knowledge and belief.  Finded Name  F	well produces oil or liquids,	Unit   Sec.	l I wi	p.   Kgc.   I		i	1966			
Designate Type of Completion - (X)  Date Compl. Ready to Prod.  Date Compl. Ready to Prod.  Date Compl. Ready to Prod.  Total Depth  P.B.T.D.  Total Depth  P.B.T.D.  Tubing Depth  Publing Depth  P.B.T.D.  Tubing Depth  Publing Casing Shoe  TUBING, CASING AND CEMENTING RECORD  BOTH SET  Part TO-3  S-4-89  Choke Size  TEST DATA AND REQUEST FOR ALLOWABLE  Testing Method (Plow, pump, gas lift, etc.)  Tubing Pressure  Choke Size  Tubing Pressure  Tubing Pressure  Choke Size  Tubing Pressure (Shul-in)  Tubing Pressure (Shul-in)  Date Approved  AUG 1 1989  By ORIGINAL SISNED BY  MICE WILL STRICT 19  Title SUPERVISOR, DISTRICT 19  Title SUPERVISOR, DISTRICT 19  Title SUPERVISOR, DISTRICT 19  Title SUPERVISOR, DISTRICT 19  Title		from any other leas	e or pool,	, give commingli	ing order number:					
Designate Type of Completion - (X)  Date Compl. Ready to Prod.  Total Depth  P.B.T.D.  Total Depth  Depth Casing Shoe  TUBING, CASING AND CEMENTING RECORD  HOLE S.ZE  CASING & TUBING SIZE  DEPTH SET  Post ID-3  9-4-89  Actual Prod.  TEST DATA AND REQUEST FOR ALLOWABLE  IIL WELL  Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Run. To Tank  Date of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Choke Size  Via OPERATOR CERTIFICATE OF COMPLIANCE  Therety certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Printed Name  Printed Name  Printed Name  Title  SUPERVISOR, DISTRICT 18  Title  Title  Title  SUPERVISOR, DISTRICT 18  Title  Title  Title  SUPERVISOR, DISTRICT 18  Title	. COMPLETION DATA					Desagn	Dlug Back	Same Res'v	Diff Res'v	
Date Compil. Ready to Prod.  P.B.T.D.  Ivoling Depth  Included Producing Formation  Top Oil/Gas Pay  Tubing Depth  Depth Casing Shoe  TUBING, CASING AND CEMENTING RECORD  HOLE SZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  Post TD-3  9-4-89  Age 4-89  Age 4-89  Age 4-89  Age 4-89  Age 4-89  Age 4-89  Actual Prod. During Test  Oil - Bbls.  Date of Test  Casing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Gas-MCF  Freducing Method (pilor, back pr.)  Tubing Pressure (Shul-in)  Casing Pressure (Shul-in)  Choke Size  OIL OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.  Printed Name  Frinted Name  T/25/89  Date OPERATIONS MANAGER  Title  Title  Title  Title  Tubing Pressure (Sout-11)  Tubing Pressure (Sout-12)  ORIGINAL SIGNED BY  MIKE WILLFAMS  SUPERVISOR, DISTRICT 19  Title  Title  Title  Title	D : Top of Completion		Well	Gas Well	New Well   Workover	Deepen	Flug Dack	l	Ī	
Printed Name  Producing Formation  Tubing Pressure  CASING AND CEMENTING RECORD  Depth Casing Shoe  Poph Casing Shoe		Date Compl. Rea	dy to Pro	l d.	Total Depth		P.B.T.D.	1		
TUBING, CASING AND CEMENTING RECORD  TUBING, CASING AND CEMENTING RECORD  HOLES ZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  Prof. TD-3  9-4-89  Lag opp  TEST DATA AND REQUEST FOR ALLOWABLE  III. WELL  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Run. To Tank  Date of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Choke Size  Gas-MCF  Gravity of Condensate  VI. OPERATOR CERTIFICATE OF COMPLIANCE 1 hereby certify that the rules and regulations of the Oil Conservation Division have been completed with and that the information given above is true and complete to the best of my knowledge and belief.  Printed Name  Printed Name  Printed Name  (409) 542 TH/631  Title  Title  Depth Casing Shoe  Producing Method (Part Set Of Complete Size Of Condensate)  Choke Size  Choke Size  OIL CONSERVATION DIVISION  Date Approved  By  ORIGINAL SIGNED BY  MIKE WILLIAMS  SUPERVISOR, CISTRICT 19  Title  Title  Title  Title  Title  Depth Casing Shoe  Depth Casing Shoe  Producing Shoe  Producing Method (Part Set Of Condensate)  Choke Size  OIL CONSERVATION DIVISION  Date Approved  By  ORIGINAL SIGNED BY  MIKE WILLIAMS  SUPERVISOR, CISTRICT 19	ate Spudded	,	•				<u> </u>	<u>.</u>		
TUBING, CASING AND CEMENTING RECORD  BACKS CEMENT  HOLE SZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  Post  Fig. FD-3  S-4-89  Code or Size  TEST DATA AND REQUEST FOR ALLOWABLE  OIL WELL  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Run. To Tank  Date of Test  Date of Test  Tubing Pressure  Casing Pressure  Choke Size  Casing Pressure  Choke Size  GAS WELL  Actual Prod. Test - MCF/D  Length of Test  Biblis. Condensate/MMCF  Gravity of Condensate  Choke Size  Casing Pressure (Shul-in)  Casing Pressure (Shul-in)  Choke Size  OIL CONSERVATION DIVISION  Division have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.  Signature  Signature  DANNY BROWN  OPERATIONS MANAGER  Printed Name  Printed Name  Title  Title  Title  Title  SIPPERVISOR, DISTRICT 19	evations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas Pay		Tubing Depth			
TUBING, CASING AND CEMENTING RECORD  HOLES ZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  Past ID-3  g-4-8 9  Legar ID-3  Gravity of Condensate  Choke Size  Casing Pressure (Shut-in)  Choke Size  OIL CONSERVATION DIVISION  Date Approved  AUG 1 1989  Legar ID-3  Experiment Interest ID-3  Experiment Interest ID-3  Experiment ID-3  Experiment ID-3  Experiment ID-3  Experiment ID-3  GRAVELL ID-3  GRAVELL ID-3  GRAVELL ID-3  GRAVEL ID-3  ID-3  GRAVEL I							Depth Casin	g Shoe		
HOLE SZE  CASING & TUBING SIZE  DEPTH SET  DEPTH SET  POLITION  S. 4 - 8 9  Color approximate to the set of th	eriorations									
HOLE SZE  CASING & TUBING SIZE  CASING & TUBING SIZE  DEPTH SET   Past FD-3   F		TUBI	NG, CA	ASING AND	CEMENTING RECO	ORD		BACKS CEM	ENT	
7. TEST DATA AND REQUEST FOR ALLOWABLE DIL WELL  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Run. To Tank  Date of Test  Length of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  Gravity of Condensate  Choke Size  Choke Size  Gravity of Condensate  Choke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the beat of my knowledge and belief.  Signature  DANN' BROWN  OPERATIONS MANAGER  Printed Name  Title  Titl	HOLE S.ZE	CASING	& TUBI	NG SIZE	DEPTH SET		Pa			
DIL WELL  (Test must be after recovery of total volume of load oil and must be equal to be Eteretary Date First New Oil Run. To Tank  Date of Test  Producing Method (Flow, pump, gas lift, etc.)  Choke Size  Actual Prod. During Test  Oil - Bbls.  Water - Bbls.  GAS WELL  Actual Prod. Test - MCF/D  Length of Test  Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Date Approved  AUG 1 1989  ORIGINAL SIGNED BY  MIKE WILLIAMS  SUPERVISOR, DISTRICT 18  Title  Title  Title  Title  Producing Method (Flow, pump, gas lift, etc.)  Choke Size  Choke Size  Choke Size  Choke Size  Ondensate  Choke Size  OIL CONSERVATION DIVISION  Date Approved  AUG 1 1989  ORIGINAL SIGNED BY  MIKE WILLIAMS  SUPERVISOR, DISTRICT 18							8-4-89			
DIL WELL  (Test must be after recovery of total volume of load oil and must be equal to the Producing Method (Flow, pump, gas lift, etc.)  Date First New Oil Rus. To Tank  Date of Test  Producing Method (Flow, pump, gas lift, etc.)  Choke Size  Casing Pressure  Casing Pressure  Gas-MCF  Gas-MCF  Gas-MCF  Gas-MCF  Gravity of Condensate  Choke Size  Choke Size  Choke Size  Choke Size  Choke Size  Choke Size  Oil - Bbls.  Condensate/MMCF  Casing Pressure (Shuf-in)  Choke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Date Approved  AUG 1 1989  ORIGINAL SIGNED BY  MIKE WILLIAMS SUPERVISOR, DISTRICT 18  Title  Title  Title								cha op		
DIL WELL  (Test must be after recovery of total volume of load oil and must be equal to the Producing Method (Flow, pump, gas lift, etc.)  Date First New Oil Rus. To Tank  Date of Test  Producing Method (Flow, pump, gas lift, etc.)  Choke Size  Casing Pressure  Casing Pressure  Gas-MCF  Gas-MCF  Gas-MCF  Gas-MCF  Gravity of Condensate  Choke Size  Choke Size  Choke Size  Choke Size  Choke Size  Choke Size  Oil - Bbls.  Condensate/MMCF  Casing Pressure (Shuf-in)  Choke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Date Approved  AUG 1 1989  ORIGINAL SIGNED BY  MIKE WILLIAMS SUPERVISOR, DISTRICT 18  Title  Title  Title								~ /		
Date First New Oil Rus. To Tank  Date of Test  Producing Method (Flow, pump, gas lift, etc.)  Length of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Gas-MCF  GAS WELL  Actual Prod. During Test  Oil - Bbls.  Water - Bbls.  Gas-MCF  Gravity of Condensate  Choke Size  Firsting Method (pitot, back pr.)  Tubing Pressure (Shut-in)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Date Approved  AUG 1 1989  ORIGINAL SIGNED BY  MIKE WILLIAMS  SUPERVISOR, DISTRICT 18  Title  Title  Title	, TEST DATA AND REQU	EST FOR ALL	OWAB	LE		allowable for t	his denth or be	for full 24 hou	rs.)	
Date of Test  Length of Test  Length of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Choke Size  Choke Size  Actual Prod. During Test  Oil - Bbls.  Gas- MCF  Gas- MCF  Gravity of Condensate  Actual Prod. Test - MCF/D  Length of Test  Bbls. Condensate/MMCF  Gravity of Condensate  Choke Size  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Date Approved  AUG 1 1989  ORIGINAL SIGNED BY  MIKE WILLIAMS  SUPERVISOR, DISTRICT 18  Title  Title  Title	OIL WELL (Test must be afte	r recovery of total vo	olume of l	load oil and mus	Producing Method (Flow	, pump, gas lift	elc.)	J. J		
Tubing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Gas-MCF  Gas-MCF  Gas-MCF  Gas-MCF  Gravity of Condensate  Conden	Date First New Oil Run To Tank	Date of Test			Trouberng Manager					
Actual Prod. During Test  Oil - Bbls.  Water - Bbls.  Gas-MCF  Gravity of Condensate  Gravity of Condensate  Choke Size  Testing Method (pilot, back pr.)  Tubing Pressure (Shui-in)  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  OIL CONSERVATION DIVISION  Date Approved  AUG 1 1989  ORIGINAL SIGNED BY  MIKE WILLIAMIS  SUPERVISOR, DISTRICT 19  Title  Title  Title  Title  Title	ength of Test	Tubing Pressure			Casing Pressure		Choke Size			
Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Length of Test  Tubing Pressure (Shut-in)  Tubing Pressure (Shut-in)  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature DANN'S BROWN  OPEERATIONS MANAGER  Printed Name  7/25/89  Bbis. Condensate/MMCF  Gravity of Condensate  Choke Size  OIL CONSERVATION DIVISION  Date Approved  AUG 1 1989  ORIGINAL SIGNED BY  MIKE WILLIAMS  SUPERVISOR, DISTRICT 19	Delight of Test						Gas- MCF			
Length of Test   Bbis. Condensate NUVC    Testing Method (pitot, back pr.)   Tubing Pressure (Shut-in)   Casing Pressure (Shut-in)   Choke Size     VI. OPERATOR CERTIFICATE OF COMPLIANCE   1 hereby certify that the rules and regulations of the Oil Conservation   Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.   Date Approved   AU6   1 1989     Signature   DANN'   BROWN   OPERATIONS   MANAGER   Printed Name   T/25/89   (409) 542-9631   Title   Ti	Actual Prod. During Test	Oil - Bbls.			Water - Bbls.					
Length of Test   Bbis. Condensate NUVC    Testing Method (pitot, back pr.)   Tubing Pressure (Shut-in)   Casing Pressure (Shut-in)   Choke Size     VI. OPERATOR CERTIFICATE OF COMPLIANCE   1 hereby certify that the rules and regulations of the Oil Conservation   Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.   Date Approved   AU6   1 1989     Signature   DANN'   BROWN   OPERATIONS   MANAGER   Printed Name   T/25/89   (409) 542-9631   Title   Ti								1		
Testing Method (pitot, back pr.)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE  1 hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Date Approved  AUG 1 1989  ORIGINAL SIGNED BY  MIKE WILLIAMS SUPERVISOR, DISTRICT 19  Title  Title  Title  Title		Il anal of Tan			Bbls. Condensate/MMC	F	Gravity of	Condensate		
Testing Method (pitot, back pr.)  Tubing Pressure (Shut-in)  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.     Casing Pressure (Shut-in)	Actual Prod. Test - MCF/D	Length of Test					75. 1 6:			
VI. OPERATOR CERTIFICATE OF COMPLIANCE  1 hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.    Carry British Avenue	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)		Choke Siz	E		
I hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Date Approved  AUG 1 1989  ORIGINAL SIGNED BY  MIKE WILLIAMS  SUPERVISOR, DISTRICT 19  Title  T/25/89  Title  Title	coming tatement therest were he it							-		
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Date Approved  AUG 1 1989  ORIGINAL SIGNED BY  MIKE WILLIAMS SUPERVISOR, DISTRICT 19  Printed Name 7/25/89  (409) 542-7631  Title  Title	VI. OPERATOR CERTIF	ICATE OF C	OMPL	IANCE		ONSER'	VATION	DIVISION	NC	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Date Approved  AUG 1 1989  ORIGINAL SIGNED BY  MIKE WILLIAMS SUPERVISOR, DISTRICT IS  Title  Title  Title	I hamby cortify that the rules and re	gulations of the Oil	Conserva	tion		J, 10E, 1				
Signature DANN'S BROWN OPEERATIONS MANAGER   By ORIGINAL SIGNED BY	Division have been complied with a	and that the informat	ion given	apove	Data Appro	nved	BUA	1 1989	<u> </u>	
Printed Name 7/25/89 (409) 542—9631 Title SUPERVISOR, GISTRICE II	. ")				Date Appro					
Printed Name 7/25/89 (409) 542—9631 Title SUPERVISOR, GISTRICE II	Hann Bar	マンアし			Ry	By ORIGINAL SIGNED BY				
Printed Name 7/25/89 (409) 542-9631 Title SUPERVISOR, 4.64		OPEERAT	CIONS	MANAGER	Dy	CHDEBRIKOK INDIBIO O			<u>:</u>	
(/2)/09	Printed Name				Title	SUPI	<u>rkvioum,</u>	+		
Talantana NO	7/25/89	(409)			<b> </b>					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.