				CIST
Submit 5 Corres Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210	State of Ver Energy, Minerals and Natur OIL CONSERVA P.O. Bo South For New M	ral Resources Department TION DIVISION x 2088		Form C-104 Revived 1-1-89 RESet Bottom of Page
DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410 I.	Santa Fe, New Me REQUEST FOR ALLOWAB	LE AND AUTHORIZAT	ION	MAY 15 90
Operator	TO TRANSPORT OIL perating Partners, L.P.	AND NATURAL GAS	Well ALT No.	ARTESIA. OFFICE
Address 500 W. Illinois, S	Suite 500, Midland, Texa	as 79701	30-015-10	//10
Reason(s) for Filing (Check proper box) New Well Recompletion Change in Operator	Change in Transporter of: Oil Dry Gas Caninghead Gas Condensate	Change effective		5.1
and address of previous operator <u>Bill Ferm</u> , P. C. Drawer 569, Giddings, <u>Fexas</u> 78942 <b>II. DESCRIPTION OF WELL AND LEASE</b>				
Lease Name Indian Basin Federal	Well No. Pool Name, Includin	<b>ng Fo</b> mation Basin Upper Penn	Kind of Lease State Federal or	Fee NM070522A
Location Unit LetterK	: Feet From The	South Line and 1500	Feet From Th	
Section 25 Township	21S Range 23E	, ММРМ,	Eddy	County
III. DESIGNATION OF TRANS Name of Authonized Transporter of Oil	PORTER OF OIL AND NATU	RAL GAS Address (Give address to which a	ipproved copy of th	is form is to be sens)
Name of Authorized Transporter of Casing	nead Gas or Dry Gas	Address (Give acid ess to which a	approved copy of th	is form is to be seni)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. K 25 21S 23E		When ?	
If this production is commingled with that for IV. COMPLETION DATA		ling order number:		
Designate Type of Completion -	(X) Oil Well Gas Well	New Well Workover	Deepen   Plug Ba	ck Same Res'v Diff Res'v
Dale Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing I	Depth
Perforations		J	Depth C	asing Shoe
		CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEFTH SET		SACKS CEMENT
	· · · · · · · · · · · · · · · · · · ·		P	nt 10-3 5-25-91
				cha op.
V. TEST DATA AND REQUES				~
OIL WELL (Test must be after re Date First New Oil Run To Tank	covery of total volume of load oil and mus Date of Test	t be equal to or exceed top allowed Producing Method (Flow, pump,	ble for this depth or gas lyt, etc.)	be for full 24 hours.)
Leogih of Test	Tubiog Pressure	Casing Pressure	Choke S	ize
Actual Prod. During Test	Oil - Bbls.	Water - Bbls	Gas- Me	CF
GAS WELL				
Actual Prod. Test - MCF/D	Length of Test	Bols Condensate/MMCF	Gravity	of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke S	sue .
VI. OPERATOR CERTIFIC. I hereby certify that the rules and regul: Division have been complied with and is true and complete to the best of my b SANTA FE ENERGY OPERATI By Santa Fe Pacific Exp Managing General Par	ations of the Oil Conservation that the information given above mowledge and belief. NG PARTNERS, L.P. loration Company	OIL CONS Date Approved		N DIVISION Y 2 1 1990
Signature Front Fort		MIK	MIKE WILLIAMS	
Thomas E. Gentry,	Dist. Óper. Mgr.	Title SUP	LIVISUR, DIS	
	$15/687 - 3551^{\text{Telephone No.}}$			

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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes. 4) Separate Form C-104 must be filed for each pool in multiply completed wells.