

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N. Oil Cons. Division  
911 S. 1st Street  
Artesia, NM 88210-2834

FORM APPROVED  
Budget Bureau No. 1004-0135  
Date: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

~~Santa Fe Energy Resources, Inc.~~ SANTA FE SNYDER CORP.  
7-1-99

3. Address and Telephone No.

550 W. Texas, Suite 1330, Midland, TX 79701 915/687-3551

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1500' FSL & 1500' FWL, Sec. 25, T-21S, R-23E

5. Lease Designation and Serial No.

NM-070522A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Indian Basin "F"

Federal #1

9. API Well No.

30-015-10710

10. Field and Pool, or exploratory Area

Indian Basin (Upper Penn)  
Assoc.

11. County or Parish, State

Eddy NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Add perms & stimulate  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

09/30/97: Kill well w/ 10# brine. RU and NU BOP. POOH w/ tbg, pump, & motor.  
10/01/97: RU WL, correlate, and perforate w/ 2 JSPF: 7405'-7410'; 7428'-7432'; 7436'-7442';  
7446'-7454'; 7474'-7478'; and 7484'-7500' (36 holes).  
10/02/97: RU Dwell and pumped 10,000 gal gelled HCl w/ (3) 1000 gal 1000# mesh salt blocks.

12/18/97: Kill well, RU, NU BOP.  
12/19/97: POOH w/ pump & motor. RIH w/ BP, MA, 4' x 2-3/8" perf sub, SN, 8 jts 2-3/8" tbg, X0, 8 jts  
2-3/8" tbg, TAC, & 220 jts 2-7/8" tbg.  
12/20/97: ND BOP, NU tbg bonnet. RIH w/ 1-1/2" x 20' pump, shear tool, 152 7/8" steel rods and 103 1"  
fiberglass rods. Shut down waiting on CVE to connect electrical powerline.

01/10/98: Energized electric line. Start pumping unit. Tubing would not pump up. RU PU. Long stroked  
pump, still wouldn't pump.

01/11/98: POOH w/ rods, parted at pump. SD.

01/16/98: POOH w/ tubing. Lay down parted pump. RIH w/ 1-1/2" x 24' RHBC pump, shear tool & rods. Put  
well on production.

01/27/98: Well pumped 3 BO, 77 BW, and 404 MCF.

14. I hereby certify that the foregoing is true and correct

Signed

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Sr. Production Clerk

Date July 8, 1998

ACCEPTED FOR RECORD

Title

(ORIG. SGD) DAVID R. GLASS

Date