FORMATION Well Completion Continued: 5901 2 1-19 01 TOP BOTTOM Yates Drilling Company - Pecos River Deep Unit No. 4 (11-202-26E) Recovery 830' gas in pipe, 20' drilling mud, 1 gallon of oil. Pressures IFP 78 FFP 78 DST No. 2 From 5200' second Flow ( 2 hours ) Tool opened with strong blow and decreased First Flow (10 minutes) Opened with good blow increased to strong i <u>DST No. 1 From 5075' - 5195</u> Second Flow (2 hours) Opened with gas flowing at a Recovery 20' of oil emulsion, 520' salty sulfur water, 35,000 PPM. First Flow (6 Minutes ) Tool opened with strong blow initially. second Flow (60 Minutes) Tool plugged, by passed tool after 15 First Flow (10 Minutes ) Opened with very weak blow, had slight Pressures DST No. 4 From 9840' - 9918' Pressures Recovery 100' mud, no show. DST No. 3 From 8660' - 8800' one minute and remained same. slightly to good blow at end of test. to surface TSTM. minutes, had very weak blow, died in 40 minutes. increase. constant through out. measure. Tool plugged, miss run. ISIP 313/60" IHP 2220 IFP 172 FFP 313 ISIP 2476/60"(Static) FS DESCRIPTION 086 LHE IHP 2316 ISIP Decreased slightly after 30 minutes and remained ЧЛ THP 187 281/60" 4022 5374. FSIP 297/90" FHP 2220 FHP 2316 FSIP 187/60" FFP 187 FHP 4022 FSIP 2476/90" (Static) rate to small to Ga