

N. M. O. C. C. COPY
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN PLIGATE*
(Other instructions re-verse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER 2. NAME OF OPERATOR Sun Oil Company ✓ 3. ADDRESS OF OPERATOR Box 2792, Odessa, Texas 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1650' from North line and 1650' from East line of Sec. 5, T22S, R23E 14. PERMIT NO.	5. LEASE DESIGNATION AND SERIAL NO. LC: 068721 6. IF INDIAN, ALLOTTEE OR TRIBE NAME 7. UNIT AGREEMENT NAME Bogle Flats Unit 8. FARM OR LEASE NAME Bogle Flats Unit 9. WELL NO. 8 10. FIELD AND POOL, OR WILDCAT Indian Basin (Undesignated) 11. SEC., T., R., M., OR B.L. AND SURVEY OR AREA Sec. 5, T-22-S, R23E NMPM 12. COUNTY OR PARISH Eddy 13. STATE N.M.
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4146' (Gr.)	

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐	FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐	SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
REPAIR WELL ☐	CHANGE PLANS ☐	(Other) Run casing	
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On 12-1-65 ran 66 jts. (1936.04) 8 5/8" OD FR Lone Star 24 J-55 EM casing. Seated at 2000' with FC at 1970'. 1000 sks Trinity Lite Water cement followed by 100 sks Incoor w/2% CaCl. was used to cement casing. The cement did not circulate although the mud did circulate for awhile during the job. Temperature Survey indicated the top of the cement was at 700'. 1" line pipe was run to the top of cement behind 8 5/8" (764') and approximately 200 sks Incoor w/6% CaCl was spotted in the annulus in 4 stages and approximately 10 sks was circulated in the cellar. Job was completed at 9 p.m. 12-2-65. Mr. Leon Beckman w/USGS witnessed the job.

RECEIVED

DEC 14 1965

O. C. C.
ARTESIA, OFFICE

RECEIVED
DEC 13 1965
U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED *C. L. Williams* TITLE Area Superintendent DATE 12-10-65

(This space for Federal or State office use)

APPROVED BY
CONDITIONS BY APPROVAL
APPROVED
DEC 1 1965
Rudolph C. Bates, Jr.
RUDOLPH C. BATES, JR.
ACTING DISTRICT ENGINEER

TITLE _____ DATE _____

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.