

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

NOV 16 1992

O. C. D.

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

AC 068721

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No. 8

BOGLE FLATS UNIT

9. API Well No.

30-105-10720

10. Field and Pool, or Exploratory Area

INDIAN BASIN

11. County or Parish, State

EDDY

NEW MEXICO

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

ORYX ENERGY COMPANY

3. Address and Telephone No.

P.O. BOX 2880 DALLAS, TX 75221-2880

(214)715-3233

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

5-22S-23E

1650' FNL & 1650' FEL

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other ACIDIZE AND UPGRADE TBG.
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

ORYX REQUEST PERMISSION TO ACIDIZE WELL AND UPGRADE TUBING USING THE FOLLOWING PROCEDURE: POH & LD 2-3/8" 4.7# J-55 INT COATED TBG. RIH W/ 2-7/8" 6.5 J-55 TBG. ACDZ UPPER PENN (6951-7208) W/6000 GALS 15% FE HCL FOAMED W/N2 TO 75% QUALITY @ 3BPM.

14. I hereby certify that the foregoing is true and correct

Signed

P. Snyder P. SNYDER

Title STAFF PROF. PRORATION ANALYST

Date 10-26-92

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

11/12/92

WELL COMPLETION SKETCHES SUN-5036-4-A

WELL

BOGLE FLATS UNIT #8

FIELD

INDIAN BASIN FIELD

DATE

September 15, 1992



PRESENT COMPLETION



SUGGESTED COMPLETION

PERMANENT WELL BORE DATA

Zero = KB = 13.9' AGL

1 7/8" Hole

13-3/8" 48# H-55 @ 221'

w/ 300 SXS CIRC

12 1/4" Hole

8-5/8" 24# J-55 @ 2000'

w/ 1375 SXS CIRC

7-7/8" Hole

TOC ≈ 5633 (TS)

4 1/2" 9.5# J-55 @

7500' w/ 350 SXS

DATA ON THIS COMPLETION

2-3/8" 4.7# J-55 @ 6900'

Internally CTD Tbg

SN - Seals - Prod Tube INFO

ATTACHED

4 1/2" BKR MOD 'D' @ 6900'

Upper Penn (6951-61

6978-81, 6984-89, 6996-7001,

7012-26, 7036-45, 7057-97,

7114-120, 7126-38, 7153-62

7177-81, 7187-7208) 2SPF

WELL

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8-5/8" 24# J-55 @ 2000'
w/ 1375 SKS CIRC

7-7/8" hole

TOC ≈ 5633 (TS)

4 1/2" 9.5# J-55 @
7500' w/ 350 SKS2-7/8" 6.5# J-55 @ 6900'
w/ Turned Downed
Collars OD ≈ 3.460"

4 1/2" BKR Mod 'D' @ 6900'

Upper Penn (6951-61
6978-81, 6984-89, 6996-7001,
7012-26, 7036-45, 7057-97,
7114-120, 7126-38, 7153-62
7177-81, 7187-7208)