

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

MAY - 8 1996

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

ORYX ENERGY COMPANY ?

3. Address and Telephone No.

P.O. Box 2880, Dallas, TX 75221-2880 214 715-3242

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1650 FNL & 1650 FEL
SEC. 5-T22S-R23E

FORM APPROVED

Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

LC 068721

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

BOGLE FLATS UNIT 8

9. API Well No.

30-015-10720

10. Field and Pool, or exploratory Area

INDIAN BASIN

11. County or Parish, State

EDDY NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other PWO - STIMULATE
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

ISOLATE WATER ZONE, REPERF, AND STIMULATE.
WORKOVER UNSUCCESSFUL, WELL LEFT TA'D.
SEE ATTACHED SUMMARY.

14. I hereby certify that the foregoing is true and correct

Signed

Daniel B...

Title PRORATION ANALYST

Date

4-3-96

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

ORYX ENERGY COMPANY
LLBORE WOR HISTORY
ALL ACTIVITY REPORTED FOR THE JOBS
ONSHORE REGION
JOBS FOR AREA: 2

BOGLE FLATS WELL #8

PWO, PERF

04/ 4-1/2" CSG @ 7522'/ PBTD @ 7169'/ INDIAN BASIN FLD/ EDDY NEW MEXICO/
WI 0.92675/ PN 427692/ AFE 13622/ ORYX 16033/
PERFS 6951-7208' (UPPER PENN)/

03/22/96

*** FIRST REPORT ***

3-9-96 RU HOWCO CTU, N2 & GEL TECH/ RIH W/1" CT/ TAG TD 7171'/ PU TO
7075'/ DISP HOLE W/200,000 SCF N2/ START POLYMER TREATMENT/ UNIT BROKE DOWN/
SDFN/ DI \$4900/

3-10 TO 11/96 NO ACTIVITY/

3-12-96 RU CT TO 7057'/ PUMP 500 SCF/M N2 CONTINUOUSLY DOWN ANN DURING
TREATMENT/ PUMP DN CT @ .5-1 BPM WITH THE FOLLOWING/ 100 BBLS 2% KCL, 250
BBLS 3000 PPM CROSSLINKED POLYMER, 150 BBLS 4000 PPM CROSSLINKED POLYMER,
300 BBLS 5000 PPM CROSSLINKED POLYMER, 50 BBLS POLYMER WTR/ OVERDISP W/10
BBLS/ DISP W/800 MCF N2/ POOH W/CT/ FOUND LEAK 1200' FROM END OF CT/ PMP'D
ADDITIONAL 100 MCF N2/ SI/ RLSED CONTRACTORS/ DI \$33,456/

3-15 TO 15/96 WELL SI/

3-16-96 72 HRS SITP 650#/ F TO TANK 6 HRS/ FTP 150#/ REC N2/ SI/

3-17-96 F TO TANK/ FTP 400-50/ REC N2/ SI/

3-18-96 TURNED TO SALES @ 250 MCFD/ FTP 200#/

3-19-96 F 24 HRS/ FTP 240#/ 80 MCF, 130 BLW/

3-20-96 F 24 HRS/ FTP 200#/ 101 MCF, 1 BC, 40 BLW/

3-21-96 NO TEST/

3-22-96 F 24 HRS/ FTP 200#/ 100 MCF, 0 BC, 39 BW/

AFE	TANGIBLE	INTANGIBLE	TOTAL
13622 ESTIMATE \$	0	32000	32000
13622 03/22/96	0	38356	38356
13622 TODATE \$	0	38356	38356

03/23/96

F 24 HRS/ FTP 240#/ 82 MCF, 0 BC, 37 BLW/

AFE	TANGIBLE	INTANGIBLE	TOTAL
13622 03/23/96	0	0	0
13622 TODATE \$	0	38356	38356

03/24/96

F 24 HRS/ 216 MCF, 1 BC, 40 BLW/

AFE	TANGIBLE	INTANGIBLE	TOTAL
13622 03/24/96	0	0	0
13622 TODATE \$	0	38356	38356

03/25/96

F 24 HRS/ 147 MCF, 1 BC, 33 BLW/

AFE	TANGIBLE	INTANGIBLE	TOTAL
13622 03/25/96	0	0	0
13622 TODATE \$	0	38356	38356

03/26/96

F 24 HRS/ 214 MCF, 0 BC, 48 BLW/

AFE	TANGIBLE	INTANGIBLE	TOTAL
13622 03/26/96	0	0	0
13622 TODATE \$	0	38356	38356

COYX ENERGY COMPANY
LLBORE WOR HISTORY
ALL ACTIVITY REPORTED FOR THE JOBS
ONSHORE REGION
JOBS FOR AREA: 2

03/29/96

BOGLE FLATS WELL #803/27/96

*** FINAL REPORT ***

PREVIOUS TEST RESULTS OIL: 3 MCF: 750 WTR: 250

FINAL TEST RESULTS OIL: 0 MCF: 0 WTR: 0

WELL SI/ TA'D/ *FINAL REPORT*

AFE		<u>TANGIBLE</u>	<u>INTANGIBLE</u>	<u>TOTAL</u>
13622	ESTIMATE \$	0	32000	32000
13622	03/27/96	0	0	0
13622	TODATE \$	0	38356	38356