

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Federal Well

WELL API NO.	30-105-10720
5. Indicate Type of Lease	<input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE
6. State Oil & Gas Lease No.	107373
7. Lease Name or Unit Agreement Name	BOGLE FLATS
8. Well No.	# 8
9. Pool name or Wildcat	INDAIN BASIN (UPPER PENN)
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	
4147' GR	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	2. Name of Operator ORYX ENERGY COMPANY
3. Address of Operator P.O. Box 2880, Dallas, TX 75221-2880	4. Well Location Unit Letter : 1650' Feet From The NORTH Line and 1650' Feet From The EAST Line
Section 5 Township 22S Range 23E NMPM EDDY County	10. Elevation (Show whether DF, RKB, RT, GR, etc.)
4147' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER: <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRU. KILL WELL IF NECESSARY. RD WH. RU BOPS. RU BJ. EST INJECTION INTO UPPER PENN AND PUMP 150 SXS NEAT CLASS CMT PER BJ RECOMMENDATION. DISPLACE PAST PACKER. WAIT APPROX. 4 HRS. STING OUT OF PACKER. ATTEMPT CIRCULATION W/ LEASE BRINE. DISPLACE HOLE W10.0 PPG MUD. PU TO 6850'. SET 100' PLUG PER BJ REC. FROM 6850-6750'. POOH. FREEPOINT 4 1/2" CSG. RECOVER AS MUCH PIPE AS FEASIBLE (2200' +/-). RIH W 2 7/8" TO 2200'. SPOT CMT PLUG FROM 1900-2200'. POOH. PU TO 270'. SPOT 100' PLUG FROM 170-270'. PU AND SPOT 10 SX SURFACE PLUG. RD BOPS. RD.

WELL IS OWNED BY ORYX ENERGY AND OPERATED BY CHEVRON

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Stephen Fore* TITLE PRORATION ANALYST DATE 10-03-97
TYPE OR PRINT NAME STEPHEN FORE TELEPHONE NO. 972-715-8020

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: