

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

ORYX ENERGY COMPANY

3. Address and Telephone No.

P.O. Box 2880, Dallas, TX 75221-2880

214 715-3242

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1650 FNL & 1650 FEL  
SEC. 5-T22S-R23E

5. Lease Designation and Serial No.

LC 068721

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
BOGLE FLATS UNIT 8

9. API Well No.

30-015-10720

10. Field and Pool, or exploratory Area  
INDIAN BASIN

11. County or Parish, State

EDDY NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other
- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

P&A WELL.

SEE ATTACHMENTS FOR DETAIL PROCEDURES AND WELL SKETCH.

14. I hereby certify that the foregoing is true and correct

Signed

Title PRORATION ANALYST

Date 11-10-97

(This space for Federal or State office use)

Approved by

Title

PETROLEUM ENGINEER

Date

NOV 13 1997

Conditions of approval, if any:

SEE ATTACHED FOR

CONDITIONS OF APPROVAL

Title 18 U.S.C. Section 1001 makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DATE: July 30, 1997  
WELL NAME: BOGLE FLATS #8  
FIELD: INDIAN BASIN  
LOCATION: EDDY COUNTY, NM

RECEIVED  
1997 NOV 12 A 11:01  
EDDY COUNTY, NM  
11-13-97

#### DATA

Permanent Zero Point: ..... 11' AGL  
PBTD: ..... 7169' (TOP OF FILL, TAGGED 1/95)  
Casing Size, Weight, Depth: ..... 4-1/2", 9.5#, J-55 @ 7500'  
Retainer: ..... NONE  
Packer Type & Depth: ..... 4-1/2" BKR MOD 'D' @ 6900'  
Tubing Size, Weight, Type, Depth: ..... 2-7/8", 6.5#, J-55 @ 6900'  
TOC: ..... 5633' (TS)  
Log: ..... GR/NEUTRON  
Perfs (Formation & Depth) : ..... UPPER PENN 6951-61', 6978-81, 6984-89, 6996-7001,  
7018-26, 7036-45, 7057-97, 7114-20, 7126-38, 7153-62, 7177-81, 7187-204'.

#### PROCEDURE

1. MIRU. KILL WELL IF NECESSARY. RD WH. RU BOPS. RU BJ. EST INJECTION INTO UPPER PENN AND PUMP 150 SXS NEAT CLASS 'C' CEMENT PER BJ RECOMMENDATION. DISPLACE PAST PACKER. WAIT APPROX 4 HRS.
2. STING OUT OF PACKER. ATTEMPT CIRCULATION W/LEASE BRINE. DISPLACE HOLE W/10.0 PPG MUD. PU TO 6850'. SET 100' PLUG PER BJ REC FROM 6850-6750'. POOH.
3. FREEPOINT 4-1/2" CASING. RECOVER AS MUCH PIPE AS FEASIBLE ( $\pm 2200'$ ).
4. RIH W/2-7/8" TO 2200'. SPOT CMT PLUG FROM 1900-2200' AS PER BJ REC. POOH.
5. PU TO 270'. SPOT 100' PLUG FROM 170-270' PER BJ REC.
6. PU AND SPOT 10 SX SURFACE PLUG. RD BOPS. RD.

# WELL COMPLETION SKETCHES ORYX-5036-4-A

WELL

Boyle Flats #8

FIELD

Indian Basin

DATE

7-22-97



PRESENT COMPLETION



SUGGESTED COMPLETION

## PERMANENT WELL BORE DATA

17" h.l. ~

13-3/8" 48 #, H-55 @ 221'  
(cont'd w/ 300 sxs. to surf.)

12-1/4" h.l.

8-5/8" 24 #, J-55 @ 2000'  
(cont'd w/ 1375 sxs. to surf.)

\* DAMAGED / COLLAPSED CSG @  
2266' (4195) \*

TDC @ 5633' (T.S.)

7-7/8" h.l.

4-1/2" 9.5 #, J-55 @ 1500'  
(cont'd w/ 350 sxs.)

## DATA ON THIS COMPLETION

10 sxs. surface plug.

cont. plug fr. 170-270'

cont. plug fr. 1900'-  
2200'

100' cont plug fr.  
6850-6750'

Mod 'D' plug @ 6900'

Upper Penn  
6951-7208'

150 sxs plug  
ACROSS ZONE