

RECEIVED

Form 9-331
(May 1963)UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM059077

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUPPLEMENTARY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☐ OTHER ☒ Drilling

2. NAME OF OPERATOR

3. ADDRESS OF OPERATOR

4. LOCATION OF WELL (Report location clearly and in accordance with any state requirements.
See also space 17 below.)
At surface

1650' FNL X 1650' FWL, Sec. 13 (U.S. GEOLOGICAL SURVEY)

7. UNIT AGREEMENT NAME

HONOLULU OIL CORP.
GAS UNIT - USA

8. FARM OR LEASE NAME

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

INDIAN BASIN - UPPER PENN

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

13-22-23 NMPM

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, ST, or)

12. COUNTY OR PARISH

EDDY

13. STATE

NM

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

Lowell Drilling Co. spudded 17 1/2" hole at 12: midnight on 11-15-65. On 11-17-65, 13 3/8" OD 35.6" SJ Ormco Casing was set at 209' w/ 300 sy. Incon Neat. Cement circulated. After 7 HOC 18 hours. tested casing w/ 600 psi for 30 minutes. Test O.K. Reduced hole to 12 1/4" at 209' and drilled to a depth of 2294' where 8 5/8" OD 24" J-55 casing was set w/ 425 sy 4% Gel + 1/2" TV of Plug/4" x 1/4" Floxal pu sy and 150 sy. Neat, during first stage. Subsequent stages 2 thru 25 used 1415 sy + 8 sy of re-mix to circulate. All cement had 4% Gel w/ loss circulation material and used some pea gravel. After last cement stage 7 HOC 18 hours tested casing w/ 1500 psi for 30 minutes. Test O.K. Reduced hole to 7 7/8" @ 2294' and resumed drilling operations.

18. I hereby certify that the foregoing is true and correct

Original Signed by:

SIGNED

W. E. STALEY

TITLE

Area Supt

DATE

11-29-65

(This space for Federal or State office use)

0+5-USGS APPROVED BY
2-Supervisor of Operations or Approval, if any:

TITLE

DATE

DEC 3 1965
F. L. WILKINSON
ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side