

Form 9-321
(May 1963)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM059077

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
PanAmerican Petroleum Corp

3. ADDRESS OF OPERATOR
Box 68, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

HOC FEDERAL GAS COM

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

2nd INDIAN BASIN-UPPER PENN

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

13-22-23 NMPM

14. PERMIT NO.

JAN 14 1966

15. ELEVATIONS (Show whether DF, ST, GR, etc.)

4054' R.D.B.

12. COUNTY OR PARISH

EDDY

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

ARTESIA, OFFICE

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

FULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well Completion Report (Log form).)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and sonar pertinent to this work.)*

Lead many changes from: Honolulu Oil Corp. Gas Unit No. 1 to: HOC Federal Gas COM, No. 1, in compliance w/ NMOCC directive memo.

On 12/13/65, 5 1/2" OD 14-17# J-55 casing was set at 7897' (TD) with 150# Incon neck. Sealed casing w/ 1100 psi for 30 minutes. Test O.K. Perforated intervals, 7702-13, 20-28, 50-98' w/ 2 SSPF. Stimulations were made of 5000 gal acid, water frac 15000 gal water, 7500# sand, and 3000# glass beads, and reacidized w/ 20,000 gallons. On Jan 11/0/66, in 21 hours thru 1/4" choke, flowed at rate of 1.7 MMCFPD TPF 600, PHN-CPF, WATER. Net avail.

(TD-7897, PBD-7857)

TPAY 7702 - Cisco Canyon Reef

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Area Supt

DATE

1-12-66

0-4-USA (This space for Federal or State office use)

1-JWB

1-KWB

1-SUSD

1-RR

1-Sa Union

2-SUPERIOR OIL Co

Box 1900

MIDLAND, TEXAS

TITLE

DATE

JAN 1 1966

*See Instructions on Reverse Side

RECEIVED
JAN 14 1966
U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO