	NO. OF COPIES RECEIVED 5	NEW	MEXICO OIL (	CONSERVATION CO	MMISSION	Forn	n C-104	
	SANTA FE /		REQUEST	FOR ALLOWABL	E		ersedes Old ( ective 1-1-65	C-104 and C-1
	U.S.G.S.	AUTHORIZA	TION TO TRA	AND ANSPORT_OIL AN	D NATURAI	GAS		
	LAND OFFICE	AOTHORIZA	CU	ANCE	DIATORAL	REC	FIVE	'n
	TRANSPORTER GAS /		, LY	ALL	CT	RELI		. ט
	OPERATOR /		2012		51	ren	4 A 1000	
Ι.	PROPATION OFFICE		UK			FEB	1 0 1966	J 
	Jan americ	an Petr	oleun	· Corp	<u>/</u>	O,	C. C.	<b></b>
	304 68. 9.	tolels.	new	meren	0 882	40		
	Reason(s) for filing (Check proper box New Well	r) Change in Transp	orter of:	Other (Ple	ase explain)			
		Oil	Dry G	is   Forme		$\overline{}$		_
	Change in Ownership	Casinghead Gas	Conde	nsate A Pant	AME RICAN	PETROLE	um Corp	D. (TRUCIES
	If change of ownership give name and address of previous owner							
II.	DESCRIPTION OF WELL AND	LEASE	Vell No. Pool No	rme, Including Formatio	on (2.37) 51	Kind of Lea		
	HOC Federal Gas		A 1-4-	in Basin-Upp			ral or Fee 🗜	- orl
	Location			• •		•		
	Unit Letter F ; 1650 Feet From The North Line and 1650 Feet From The WEST							
	Line of Section 13 , Township 22-S Range 23-E , NMPM, EDDY County							
III.	DESIGNATION OF TRANSPOR			AS Address (Give addre	ss to which appr	oved copy of th	is form is to	be sent)
	THE PERMIAN CORP			3119				
	Name of Authorized Transporter of Ca	Address (Give address to which approved copy of this form is to be sent)						
	SOUTHERN UNION		wp. Rge.	Is gas actually conn	N. IV	hen	<del></del>	
	If well produces oil or liquids, give location of tanks.	Unit Sec. T	wp.	les gas actually confi	i	11011		
	If this production is commingled w							
IV.	COMPLETION DATA	Oil Well	Gas Well	New Well Workov	er Deepen	Plug Back	Same Res'v	v. Diff. Restv
	Designate Type of Completi	on $-(X)$	(   		} }	 	1	
	Date Spudded	Date Compl. Ready to	Prod.	Total Depth		P.B.T.D.		
	Pool	Name of Producing Fo	me of Producing Formation		Top Oil/Gas Pay		Tubing Depth	
	Perforations				Depth Casi	Depth Casing Shoe		
	TUBING, CASING, AN							
	HOLE SIZE	CASING & TU	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT	
				ļ	<del></del>			
v.	TEST DATA AND REQUEST F	FOR ALLOWABLE	(Test must be	ifter recovery of total i	volume of load or	l and must be e	qual to or ex	ceed top allow
	OIL WELL  Date First New Oil Run To Tanks	epth or be for full 24 here		lift, etc.)				
			e of Test					
	Length of Test	Tubing Pressure	bing Pressure		Casing Pressure		Choke Size	
	Actual Prod. During Test	Oil-Bbls.	l-Bbls.		Water-Bbls.		Gas-MCF	
	GAS WELL							
	Actual Prod. Test-MCF/D	Length of Test	ength of Test		Bbls. Condensate/MMCF		Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure		Casing Pressure		Choke Size		
VI.	CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation			OIL CONSERVATION COMMISSION  APPROVED FEB 1 0, 1966  BY ML armstrong				
	Commission have been complied above is true and complete to the	ormation given	BY ML Urnistrong					

This form is to be filed in compliance with RULE 1104.

TITLE CEL AND SAS INSPECTOR

O+4-NMOCC-A

1-JUB 1-OBP 1-Susp 1-Rey 1-Superior-Midlaud 1-Superior-Midlaud

(Signature)

(Title)

(Date)

area Supt 2-9-66 If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.