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| FILE | 17_ | | | | | | |
| U.S.G.S. | | | | | | | |
| LAND OFFICE | | | | | | | |
| TRANSPORTER | OIL | 1 | _ | | | | |
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|--|---|---------------|--|---|--|-----------------------------|---|---------------|---------------------------------------|-------------------------------|
| | SANTA FE | | NEW MEXICO OIL CONSERVATION COMMISSION | | | | | | Form C-104 | |
| | REQUEST FOR ALLOWABLE AND | | | | | | Supersedes Old C-104 and C- Ellective 1-1-85 | | | |
| | U.S.G.S. | | AU' | THORIZAT | IZATION TO TRANSPORT OIL AND NATURAL GAS | | | | | |
| | | ╂—┤ | | | | | OIL AIL | MATUKA | L GAS | |
| | TRANSPORTER GAS / | + | | | | | | | | 1.407 |
| | OPERATOR / | + | | | | | | | | •• |
| 1. | PRORATION OFFICE | | • | | | | | | | |
| | Pan American & Address Box 68 Hold Reason(s) for filing (Check proper | atri | Louin | n Corp | v | | | | | |
| | Box 68 dal | a. | no | . Mari | . 90- | 246 | | | | |
| | Reason(s) for filing (Check proper | box) | raw | MURL | 000 | 170 | Other (Pleas | | | |
| | New Well | | Chang | e in Transpor | ter of: | | Omer (1 leas | se explain) | | |
| | Recompletion Change in Ownership | | Oil | | Dry | 3as 🔀 | FORMER | y : | | |
| | | | Casin | ghead Gas | Cond | ensate | Souther | N UNION | GAS C | empany . |
| | If change of ownership give named and address of previous owner. | le | | | | | | | | , 7 |
| | | | | · · · · · · · · · · · · · · · · · · · | | | | | | |
| ••. ; | DESCRIPTION OF WELL AS | ND LE | EASE. | lo. Pool Nam | a Ingluda - I | | | | | |
| | HOC FEDERAL GAS C | ОМ | | 1 | BASIN - | | 2 0~44 | Kind of Le | | Legee No. |
| | Location | <u> </u> | !! | 1 32101111 | ONDIN | urrei | PENN | State, rede | rai or Fee | FEDERAL NM |
| j | Unit Letter F ; 16 | 50 | Feet I | From The Ma | ORTH LI | ne and / | 650 | Feet From | - m- ' | WEST |
| | | | _ | | | | | . 441 1101 | n 1/10 | WC37 |
| ٠ | 15 | TOWNS | hip 22 | 5 | Range | 33-E | , NMPN | ι, Ε | DDY | County |
| II. j | DESIGNATION OF TRANSPO | RTE | R OF O | L AND NA | TURAL GA | AS | | | | |
| - | rease of Authorized Transporter of | Oii [_ |) or | Condensate | × | Address (| Give address | to which appr | oved copy o | of this form is to be sent) |
| ŀ | THE PERMAIN CORF | Casina | head Gas | O OF DEV | Gas | Box 3 | 119 M | IDLAND | TEVA | _ |
| - | Delhi GAS Pipeline | | | | ليا العام | Address P9 | ive address | o which appr | over copy of | I this form is to be sentil |
| Γ | If well produces oil or liquids, | | | ec. Twp. | P.ge. | | ually connecte | DUCK IT | hen | ALLAS ICKAS |
| L | give location of tanks. | | | 13 20 | | У | 'C5 | i | Upril | 29 1966 |
| 11 7. C | this production is commingled COMPLETION DATA | with t | hat from | any other lea | ase or pool, | give comm | ingling order | number: | | |
| Ī | The second second | | - | Oil Well | Gas Well | New Well | Workover | Deepen | Plug Bac | |
| Ļ | Designate Type of Comple | | | | f ! ! | ! | ! | 1 Daeberr | Prug Bac | ck Same Resty, Diff, Resty. |
| ' | Date Spudded | Do | ite Compl. | Ready to Pro | od. | Total Dept | h | <u> </u> | P.B.T.D | |
| E | Clevations (DF, RKB, RT, GR, etc. | Na | me of Pro | ducing Format | Hon | Top Oil/Ge | | | | |
| L | | | | • | | Top On/G | is Pdy | | Tubing [| epth |
| F | Perforations | | | | | | | | Depth Co | sing Shoe |
| | | | | | | | | | | |
| | HOLE SIZE | $\neg \Gamma$ | CASIN | TUBING, CA | ASING, AND | CEMENTI | | | | |
| _ | | | | | | | DEPTH SE | T | | SACKS CEMENT |
| - | | | | | | | | ···· | | |
| - | | | | | | | | | | |
| T | EST DATA AND REQUEST I | FOR A | AT T OWA | DIE /T- | | | | | | |
| O | IL WELL | | | abl | e for this dep | er recovery th or be for | of total volum full 24 hours) | e of load oil | and must be | equal to or exceed top allow- |
| 1 | ate First New Oil Run To Tanks | Dat | of Test | | | Producing N | ethod (Flow, | pump, gas lij | t, etc.) | |
| 1 | ength of Test | Tub | ing Press | ure | | Contac Day | | | · | |
| | | | • | | i | Casing Pres | ie nie | | Choke Siz | :• |
| ^ | ctual Prod. During Test | 011 | Bbls. | | | Water - Bble. | | | Gas-MCF | |
| <u>_</u> | | _L | | | | | | | <u></u> | |
| G. | AS WELL | | | | | | | | · · · · · · · · · · · · · · · · · · · | |
| A | ctual Prod. Test-MCF/D | Len | gth of Tes | it | | Bbls. Conde | neate/MMCF | | Growthy of | Condensate |
| 7. | | | | | | | | | Gravity of | Condensate |
| | esting Method (pitot, back pr.) | Tubi | ing Pressu | re (Shut-in |) | Casing Pres | oure (Shut-i | n) | Choke Siz | • |
| CF | RTIFICATE OF COMPLIAN | CF. | | | | | | | | |
| - | THE OF COMPLIAN | CE | | | | | OIL CO | NSERVA | TION CO | MMISSION |
| I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. | | | | ervation | APPROVED | | | | | |
| | | | | BY | 11/1 | | 2008 | | | |
| | | _ | | | | DY | OCA | 200 | ame E | |
| | | | 1 | | | TITLE | Rest. Sect. | | 四州初版 | |
| | | > | ټ د | | | | | | | with RULE 1104. |
| <u>- 1</u> | MOCC - ART. (Sign | twe) | | <i>a</i> ' | | If this | is a reques | t for allows | ble for a n | beneged to bellish viwe |
| NSW area Supt | | | | well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. | | | | | | |
| RR | Til | le) | 11 | | | All se | ctions of thi w and recon | is form must | be filled | out completely for allow- |
| 53 80 | PERIOR OIL CO. (Da | 0 - | 16 - | 61 | | Fill c | ut only Sec | tions I. II. | III. and V | I for changes of owner, |
| MI | DIAND, TEK . | / | | | il | Metr usue | or number, o | r transporter | nor other | such change of condition. |
| A H | N O.H. COLLING, TR. | | | | i. | completed | wells. | -104 must | oe tiled fo | or each pool in multiply |