		-		
	• • •	NEW MEXICO OIL C		icum († 164
A. 4	-	REQUEST FOR ALLOWABLE		issim C=104 Supervides Old C=104 and C=110 Offician 1=1.65
	↓	AUTHORIZATION TO TRA	AND	Effective 1-1-65
	į		ECEIVED	043
1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1			CEIVED	
a Notes and States and State			MAY 1 8 1973	
Amoco Produ	ction Com			
BOX 68, HOBBS,	N. M. 8824	J		
i •	proper to x	Thange in Transporter of:	Other (Please explain) Janman las- All	hi Gas Pipe Line Corp.
		Otl Dry Ga		ni Gas Pipe Line Corp. 3-1-13
 -		Casinghead Gas Conder		5-1-13
Holan Maxima and Street Point	ve hame Swner			
I. DI SCRIPTON GR	ti ti and	LEASE		COM
		Well No. Pool Name, Including F		
HUL FEDERALL	ras WI	1 I INDIAN BASIN-	UPPERTENN State, reder	al or Fee FED. SW-322
est i etter - 💭	165	O Feet From The NORTH Lin	ie and <u>1650</u> Feet From	The WEST
	5 Tor	winship 22-S Range	23-E , NMPM, ED	DV County
II. DESIGNATION	oner c. Cil	TER OF OIL AND NATURAL GA	Address (Give address to which appro	oved copy of this form is to be sent)
THE PERM	IAN C	Singhead Gas C or Dry Gas	Box 3119 MiDL Address (Give address to which appro	AND IE - 75
SOUTHER	JAION		DALLAS TEXA	
	is,	Unit Sec. Twp. Rge.	Is gas actually connected? Wh	nen 1 2 n f f
		F 13 22 23	YES	4-29-06
V. COMPLETION DAT		th that from any other lease or pool,		
Designate fype	of Completio	on = (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same nesh. Diff. Res'v.
Eare 7, Itara		Date Compl. Ready to Prod.	Total Depth	P.B.T. <i>ù</i>
Elevative of constant	GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depti
			l	
Perforation /				Depth Casing 5
			CEMENTING RECORD	
-0-2 SI	۲ <u></u>	CASING & TUBING SIZE	DEPTH SET	SACKS CLMENT
····				
V. TEST DATA AS OIL WELL	QUEST F		fter recovery of total volume of load oil other of the second oil of the for full 24 hours)	l and must be equal to pressed top allow-
the second se	o Tanka	Date of Test	Producing Method (Flow, pump, gas l	ift, etc.)
Lergts of Teat		Tubing Pressure	Casing Pressure	Choke Size
·				
Actual Trail		Oil-Bble.	Water - Bbls.	Gas-MCF
·		}	1	
GAS #FIA - 4-7		Length of Test	Bbls. Condensate/MMCF	Gravity of Conde
est. 7 (1 <b>01)</b> , 2 (2	k pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VE CERTIFICATE ().	COMPLIAN	CE	OIL CONSERV	
			APPROVED MAY 1 8 197	73
the second s	complied v	regulations of the Oil Conservation with and that the information given	$2, \mathcal{D}$	10ssitt
ana ing panganan karan kar	. prete op me	e best of my knowledge and belief.	BY OIL AND GAS INSPE	CTOR
	_			
6.4 MADEL DET			This form is to be filed in If this is a request for allo	wable for a new second or despended
1-1.50			well, this form must be accompanied by a table of the deviation tests taken on the well in accordance with Reconstruction.	
- 1= 1515 P	(Title)		All sections of this form must be filled out the stelly for allow- able on new and recompleted wells.	
2 SUPERIOR OIN	(0	MAY 1 7 1973	Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporten or other such change of condition.	
MILLAND TEA	1	ate)		at be filed for each pool in multiply