

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS  
**RECEIVED**

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

JUL 26 1974

Amoco Production Company

O. C. C.  
ARTESIA, OFFICE

BOX 68, HOBBS, N. M. 88240

Leasehold interest (check proper box)

New Well ☐

Recompletion ☐

Change in ownership ☐

Change in Transporter of:

Oil ☐

Casinghead Gas ☐

Dry Gas ☐

Condensate ☒

Other (Please explain)

Formerly - The Permian Corp (TRK)  
EJ - 8-1-74

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name <b>HOC Federal Gas Com</b>	Well No. <b>1</b>	Pool Name, Including Formation <b>INDIAN BASIN UPPER PENN</b>	Kind of Lease State, Federal or Fee <b>FED</b>	Lease No. <b>COM SW-322</b>
Location Unit Letter <b>F</b> ; <b>1650</b> Feet From The <b>NORTH</b> Line and <b>1650</b> Feet From The <b>WEST</b> Line of Section <b>13</b> Township <b>22-S</b> Range <b>23-E</b> , NMPM, <b>EDDY</b> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Approved Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> <b>Amoco Production Company (TRKS)</b>	Address (Give address to which approved copy of this form is to be sent) <b>Box 1183, HOUSTON TEXAS</b>	
Approved Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> <b>SOUTHERN UNION GAS CO.</b>	Address (Give address to which approved copy of this form is to be sent) <b>DALLAS, TEXAS</b>	
Does well produce oil or liquids, have production of tanks.	Unit <b>F</b>	Sec. <b>13</b>
	Twp. <b>22</b>	Rge. <b>23</b>
	Is gas actually connected? <b>Yes</b>	When <b>4-29-66</b>

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Drilled	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Deviation (if RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Casing Shoe						Depth Casing Shoe		
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT		

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

ADMINISTRATIVE ASSISTANT

JUL 24 1974

OIL CONSERVATION COMMISSION

JUL 26 1974

APPROVED \_\_\_\_\_, 19\_\_\_\_

BY **W. A. Susscott**  
TITLE **OIL AND GAS INSPECTOR**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.