STATE OF NEW MEXICO ENERGY AND MINITALS DEPARTMENT

OIL CONSERVATION DIVISION P. O. HOX 2088 SANTA FE, NEW MEXICO 87501

SUPPLEMENT NUMBER (NAV) (SE) AR-659

GAS

DATE 1-21-87

NOTICE OF ASSIGNMENT OF ALLOWABLE TO A GAS WELL

The operator of the following well has complied with all the requirements of the Oil Conservation Division and the well is herebassigned an allowable as shown below.

Date of Cours	ection		Date of I	irst .	Allowable o	r Allowable Cha	inge		
Purchaser Gas Co. of New Mexico					First Allowable or Allowable Change PoolIndian Basin Upper/Penn LeaseHOC Federal Gas Com Sec3 Twp22 Range23				
(horrator Amoco Prod. Co.					HOC Federal Gas Com				
Well No	1	Unit Lett	er F		Sec.	13	Twp. 22 Range 2		
Dedicated Acreane 040 Revised Acres							Difference		
Acreage Factor Revised Acreage Factor						Difference			
Deliverability Revised Deliverability						Difference			
Deliverability Revised Deliverability A x D Factor Revised A x D Factor Disconnected 12-30-86 A construction of Supplemental CALCULATION OF SUPPLEMENTAL Previous Status Adjustments						0 7	Difference		
				1		10			
Discor	nnected 1	2 -30-8 6		J.0	$r \times $	belemen	OCD District No. II		
			$\overline{}$						
		Ç	ALCULATIO	N OF	SUPPLEM	ENTAL ALLO	WABLE		
Previous Stat	us Adjustin	ents	· · · · · · · · · · · · · · · · · · ·	<u> </u>					
MONTH	% OF MO.	PREV. ALLOW.	REV. ALLOW.	PR	EV. PROD.	REV. PROD.	REMARKS		
April									
May						and the second			
June					- REC	EIVED BY			
July							*Removed from Schedul		
August		-			FER	18 1987			
September									
October						C. D.			
November					ARTI	SIA OFFICE			
December									
January				.					
February				J					
March									
April									
May									
June									
July						·			
August									
September		·							
October				-	<u> </u>				
November									
Pecember				<u> </u>					
TOTALS	1	1		_\		<u> </u>			
		hilference		-					
)/U Status					Lifective In March Schedul		
Revised D	ec. ()/U Status		.			Effective In March Schedul Current Classification To		
L							Current Cassification 10		

Note: All gas volumes are in MCF ϖ 15.025 psia.

WILLIAM J. LEMAY, Division Director

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