STATE ENERGY AND	OF NEW N MINERALS I	DUPARIMENT	•	SERVATIO P. O. HOX 208 E NEW MES	N DIVISIOI 8 KICO 87501	NUMBER XXXXX	
			<b>16</b> 1987			DATE	
		NOTICE O	- CASOIGNMI	ENT OF ALL	OWABLE TO	A GAS WELL	
		ARTES	NA, OFFICE				
e operator of signed an alloy	the follow the she	ring well has co own below.	mplied with a	ll the requireme	nts of the Oil C	onservation Division a	nd the well is h
ate of Conne	ction		Date of F	first Allowable of	r Allowable Chai	sin Upper/Penn	
ate of Conne urchaser perator	Gas Co	of New Me	xico	Pool	Indian Ba	sin Upper/Penn	·····
perator	Amoco Pr	<u>oa. (o.</u>		Lease	HOC Fede		
			cr <u>F</u>	Sec	13	Twp22	Range
edicated Acre	age	640	Rev	ised Acreage		Difference	
edicated Acreage 640 creage Factor 1.00			Rev	ised Acreage Fa	ctor	Difference	
التلقيم متناد			Rev	vised Denverabili	IV	Duterence	
x D Factor.	(F0 of 1		Rev	used A x_D hac		Difference	
Amend AR-				- 100		OCD District No	. <del>Т</del> Т
ll will be ll is prod		tea,		The T	Compand	OCD District IN	
$\frac{11}{2}$ is proc	ucing.						
		C	ALCULATIO	V OF SUPPLEN	ENTAL ALLON	ABLE	
Previous Statu	s Adjustme	nts					
MONTH	% OF MO.	PREV. ALLOW.	REV. ALLOW.	PREV. PROD.	REV. PROD.	REM	ARKS
April							
May	. <u></u>					*Reinstate v	vell as
June						marginal.	
July						·	
August							
September							
October					1		· · · · · · · · · · · · · · · · · · ·
November							- 
December							
January							
February			1				
March		-	1				
April							
May							
June	<u></u>						
July							
August							
September							
October							<u></u>
November	<b>-</b>	-					·
Fecember	<u> _</u>	-					
TOTALS							
	oduction D	ilference		-			
		/U Status					
March	SCIECIOR O			1		Effective In Apri	1 Sched

Note: All gas volumes are in MCF 6? 15.025 psia.

WILLIAM J. LEMAY, Division Director

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