

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

IN OIL
SUBMIT IN THE
(Other Instructions on reverse side)
85210

Form approved,
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Amoco Production Company		8. FARM OR LEASE NAME HOC Federal Gas Com	
3. ADDRESS OF OPERATOR P.O. Box 3092 Houston, TX 77042		9. WELL NO. 1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1650' FNL x 1650' FWL Unit F		10. FIELD AND POOL, OR WILDCAT Indian Basin (Upper Penn)	
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 13-22S-23E	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4040' GR		12. COUNTY OR PARISH Eddy	
		13. STATE NM	

19. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. MIRUSLU x POH w/ production equipment
2. RIH w/ RBP x PKR x locate csq leak. Determine length of damaged casing - if extensive, may propose to abandon the well.
3. Set RBP below leak x dump sand on top. POH w/ PKR x RIH w/cmt retainer
4. Set cmt retainer above leak x squeeze. POH w/tubing
5. RU reverse unit x RIH w/bit x collars x drill out. Pressure test.
6. Circ sand off RBP x POH w/bit. RIH x POH w/RBP.
7. Return to production.

1. I hereby certify that the foregoing is true and correct

SIGNED

Amelia Hartman

TITLE

Asst. Admin. Analyst

DATE

7-18-89

(This space for Federal or State office use)

APPROVED BY

James J. Shaw

TITLE

FOR CHIEF, LAND MANAGEMENT DIVISION

DATE

8-4-89

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side