

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate
with original and
two copies of
same state)

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Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

158

2. LEASE DESIGNATION AND SERIAL NO.

NM-059077

3. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

HOC Federal Gas Com

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Indian Basin, Upper Pen

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

13-225-23E

12. COUNTY OR PARISH 13. STATE

Eddy

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐

NOV 30 '89

2. NAME OF OPERATOR

Amoco Production Company

3. ADDRESS OF OPERATOR

P.O. Box 3092 Houston, TX 77253 ARTECA, OFFICE

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

1650' FNL x 1650' FWL

Unit F

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4040' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent
to this work.)*

Workover to locate and repair casing leak. Located leak
from 2305'-2690'. Squeezed 800 Sx of API class C, Premium
plus cement from 2305'-2690' and set cement retainer at
2175'. Tested retainer to 500 psi. Pumped packer fluid and
set packer at 7588'. Tested packer to 500 psi. Swabbed
to flow and returned well to production.

Acc

RECEIVED

I, Amelia Hartman hereby certify that the foregoing is true and correct

SIGNED

TITLE

Asst. Admin. Analyst

DATE

11-22-89

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side