

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

FORM APPROVED
OMB NO. 1004-0137

CISF

See other instructions on reverse side

Oil Cons.
N.M. Div. - Dist. 2
1301 W. Grand Avenue
Artesia, NM 88210
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____
 b. TYPE OF COMPLETION: NEW WELL WORKOVER DEEPEN PLUG BACK DIFF RESVR Other Re-Enter

2. NAME OF OPERATOR
Yates Petroleum Corporation
 3. ADDRESS AND TELEPHONE NO.
105 South Fourth St. - Artesia, NM 88210 505-748-1471

4. LOCATON OF WELL (Report location clearly and in accordance with any State requirements)*
 At surface: **1650' FNL and 1650' FWL**
 At top prod. Interval reported below
 At total depth
 ACCEPTED FOR RECORD
 AUG 1 2001
 RECEIVED
 OCD - ARTESIA
 ALEXIS C. SWOBODA
 PETROLEUM ENGINEER

15. DATE SPUNDED: **6/7/00**
 16. DATE T.D. REACHED: **3/1/01**
 17. DATE COMPL. (Ready to prod.): **3/12/01**
 18. ELEVATIONS (DF, RKB, RT, GR, ETC.): **4054' GR**

20. TOTAL DEPTH, MD & TVD: **7897'**
 21. PLUG BACK T.D., MD & TVD: **7857'**
 22. IF MULTIPLE COMPL. _____
 23. INTERVALS DRILLED BY: _____ ROTARY TOOLS: **40-7897'** CABLE TOOLS: _____

24. PRODUCTION INTERVAL(S) OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD):
7702-7798' Canyon

25. WAS DIRECTIONAL SURVEY MADE _____
 26. TYPE ELECTRIC AND OTHER LOGS RUN _____
 27. WAS WELL CORED: **No**

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13-3/8"	35.6#	209'	17-1/2"	300 sxs	
8-5/8"	24#	2294'	12-1/4"	575sxs	
5-1/2"	14-17#	7897'	7-7/8"	150 sxs	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8"	7650'	--

31. PERFORATION RECORD (Interval, size and number)

Existing perms 7702-7798' 140 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7702-7798'	5000 gals 15% IC HCL
7702-7798'	10,000 gals 20% IC HCL
7600-7610	4 sxs frac gel ahead of 66 bbls thickset cement

33. PRODUCTION

DATE FIRST PRODUCTION: **1/30/01**
 PRODUCTION METHOD (Flowing, gaslift, pumping-size and type of pump): **Pumping**
 WELL STATUS (Producing or shut-in): **Producing**

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
3/14/01	24		→	0	212	316	

FLOW, TBG PRESS	CASING PRESS	CALCULATED 24-HR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)
320#	140#	→	0	212	316	

34. DISPOSTION OF GAS (Sold, used for fuel, vented, etc.): **Sold**
 TEST WITNESSED BY: **Lee Roy Richards**

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED: [Signature] TITLE: Engineering Technician DATE: 22-Aug-01

*(See Instructions and Spaces for Additional Data on Reverse Side)
 Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

