

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER 140
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <u>Texaco</u>		Lease <u>State DF Gas Comm.</u>		Well # <u>1</u>	
Location of Well	Unit <u>1650s+e</u>	Section <u>32</u>	Township <u>21</u>	Range <u>23</u>	County <u>Eddy</u>
Drilling Contractor			Type of Equipment <u>Rotary</u>		

* 2nd 4" Class C" neat w/ 170cc (300% to Circ.)
APPROVED CASING PROGRAM 7475' Cisco approved 1-20-66

* 700 sq ft 12.0' gal. 110% wtr + 200 sq. Incon neat (250% to Circ.)

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
15"	11 3/4	42# 23.72#?		275	250 Circ.
10 3/8	8 3/8	28		2300	*900 Circ.
7 7/8	4 1/2	9.5+10.5#		7475	800 to back to 8 3/8

Casing Data:

Surface 5 joints of 4 1/2 inch 32 # Grade API 5L
(Approved) (Rejected)

Inspected by Lucas date 2-4-66

Cementing Program

Size of hole 11" Size of Casing 7 7/8 Sacks cement required

Type of Shoe used Long Float collar used Long Btm 3 jts welded Long

TD of hole 2 Set Feet of Inch 32 # Grade

New ~~used~~ csg. @ 2000 with 200 sacks neat cement around shoe
+ sax additives

Plug down @ (AM) (PM) Date 2-4-66

Cement circulated No. of Sacks

Cemented by Witnessed by

Temp. Survey ran @ (AM) (PM) Date 2-4-66 top cement @ 230

Casing test @ 3 (AM) (PM) Date 2-4-66

Method Used Witnessed by

Checked for shut off @ (AM) (PM) Date

Method used Witnessed by

Remarks:

PLS at 2:15 PM 2-4-66 found no T or T at 230 ft
with 3/4" Tbg. Casing 7 7/8" ID 200 sq ft 110
200 sq ft in 8 stages. See back for Form

