NO. OF COPIES RECEIVED	2						Form C	-105 d 1-1-65	
DISTRIBUTION									
SANTA FE		NEW	MEXICO OIL CON	SERVATION	COMMISSION		5a. Indicate Type of Lease		
FILE	7-1	NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG State X							
U.S.G.S.		TELL COM LE		O.W. 2277O.		"	5. State Oil	& Gas Lease No.	
LAND OFFICE	171		. *				State	<u> </u>	
OPERATOR	- 					į	111111		
	121					rn i			
IG. TYPE OF WELL	12121			RE	CEIV		7. Unit Agr	eement Name	
1	011						MONA		
\	WEL	L GAS WELL	DRY	OTHER		<u></u>		Lease Name	
b. TYPE OF COMPLET		e		• •		מים	•	1	
WELL OVER	DEEPE	N BACK	DIFF.	OTHER				"DF" Gas Com.	
2. Name of Operator			v/		,		9. Well No.		
		TEXACO Inc	C• ^F		أهالت الما	ΞE.	1		
3. Address of Operator		_						nd Pool, or Wildcat	
		P. C. Box	728 - Hobbs	, New Mex	ico		R3056	Indian Basin-Uppe Penn	
4. Location of Well							Willing		
UNIT LETTER]	650	South		1650				
triĝa.				HHHHH	mm	FEET FROM	12, County		
East LINE OF S	32	21 - S	23-E NMPM		HXIII		Eddy		
THE LINE OF S	EC. 7	WP. RG	E. NMPM			DVD PT C		Flow Cookinghood	
15. Date Spudded	rob oo T	OKK CITIT	TN CAS METT	18. El					
Jan. 28, 1966						(D. F.)		40851	
20. Total Depth	21. Plu	g Back T.D.	i Mahv	le Compl., How	23. Interve			Cable Tools	
70951	į.	7030	S	INGLE _		→ 7	70951	NONE	
24. Producing Interval(s)	, of this complet	tion — Top, Botton	n, Name					25. Was Directional Survey	
Perforate 4 1/	2" O. D. C	Casing 2 jet	t shots per	ft. 69021	to 6916	69251	to		
69501, 69661 t	0 69721. 6	9981 to 700	06' and 701	.71 to 702	31.		:	YES	
26. Type Electric and Ot	her Logs Run						27. W	Vas Well Cored	
Gamma Ray Neut								NO	
								i	
		CAG	TING DECORD (D		A !11\	***			
28.			SING RECORD (Rep						
28. CASING SIZE	WEIGHT LB.	/FT. DEPTH	H SET HOI	LE SIZE	CEMEI	NTING REC	ORD	AMOUNT PULLED	
CASING SIZE	23.72	/FT. DEPTH	н set ног	15"	CEME!	0 Sx.	ORD	NONE	
28. CASING SIZE 11 3/4" 8 5/8"	23.72 28.00	/FT. DEPTH 2 26' 0 228	H SET HOI 71 11	15" 10 5/8"	35 120	00 Sx.	ORD	NONE NONE	
CASING SIZE	23.72	/FT. DEPTH 2 26' 0 228	H SET HOI 71 11	15"	35 120	0 Sx.	ORD .	NONE	
28. CASING SIZE 11 3/4" 8 5/8"	23.72 28.00	/FT. DEPTH 2 26' 0 228	H SET HOI 71 11	15" 10 5/8"	35 120	00 Sx.	ORD	NONE NONE	
28. CASING SIZE 11 3/4" 8 5/8"	23.72 28.00 10.50	/FT. DEPTH 2 26' 0 228	H SET HOI 71 11	15" 10 5/8"	35 120	00 Sx. 00 Sx.	ORD	NONE NONE MONE	
28. CASING SIZE 11 3/4" 8 5/8" 4 1/2"	23.72 28.00 10.50	/FT. DEPTH 2 26' 0 2280 0 7095	н SET НОГ 71 11	15" 10 5/8" 7 7/8"	35 120 20	50 Sx. 00 Sx. 00 Sx.		NONE NONE MONE	
28. CASING SIZE 11 3/4" 8 5/8" 4 1/2" 29. SIZE	23.72 28.00 10.50	/FT. DEPTH 2 26' 0 228' 0 709'	H SET HOI 71 11	15" 10 5/8"	35 120 20	50 Sx. 00 Sx. 00 Sx.	UBING REC	NONE NONE NONE	
28. CASING SIZE 11 3/4" 8 5/8" 4 1/2"	23.72 28.00 10.50	/FT. DEPTH 2 26' 0 228' 0 709'	н SET НОГ 71 11	15" 10 5/8" 7 7/8"	35 120 20	50 Sx. 00 Sx. 00 Sx.	UBING REC	NONE NONE NONE	
28. CASING SIZE 11 3/4" 8 5/8" 4 1/2" 29. SIZE NONE	23.72 28.00 10.50	7FT. DEPTH 2 26' 2 28' 3 709' INER RECORD BOTTOM	н SET НОГ 71 11	15" 15" 10 5/8" 7 7/8"	35 120 20 30. SIZE	00 Sx. 00 Sx.	UBING REC	NONE NONE NONE ORD PACKER SET	
28. CASING SIZE 11 3/4" 8 5/8" 4 1/2" 29. SIZE NONE 31. Perforation Record (I	23.72 28.00 10.50	PFT. DEPTH 2 26' 2 280 7 7095 INER RECORD BOTTOM	H SET HOI	15" 10 5/8" 7 7/8" SCREEN	35 120 20 30. SIZE	O Sx. O Sx. O Sx.	TUBING REC PTH SET CEMENT SQ	NONE NONE MONE ORD PACKER SET	
28. CASING SIZE 11 3/4" 8 5/8" 4 1/2" 29. SIZE NONE 31. Perforation Record (II Perforate 4	23.72 28.00 10.50 TOP	PFT. DEPTH 2 26' 2 28' 2 709' INER RECORD BOTTOM d number) Casing 2	H SET HOI 71 11 51 SACKS CEMENT jet shots	15" 10 5/8" 7 7/8" SCREEN	35 120 20 30. SIZE	O Sx. O Sx. O Sx.	CEMENT SQ	NONE NONE MONE ORD PACKER SET DUEEZE, ETC.	
28. CASING SIZE 11 3/4" 8 5/8" 4 1/2" 29. SIZE NONE 31. Perforation Record (I Perforate 4 per foot from	23.72 28.00 10.50 TOP	7FT. DEPTH 2 26' 2 28' 2 709' INER RECORD BOTTOM d number) Casing 2 6916', 692	sacks cement jet shots 25' to	15" 10 5/8" 7 7/8" SCREEN	35 120 20 30. SIZE	O Sx. O Sx. O Sx.	CEMENT SQ	NONE NONE MONE ORD PACKER SET	
28. CASING SIZE 11 3/4" 8 5/8" 4 1/2" 29. SIZE NONE 31. Perforation Record (II Perforate 4 per foot from 6950', 6966')	23.72 28.00 10.50 TOP	7FT. DEPTH 2 26' 2 28' 2 709' INER RECORD BOTTOM d number) Casing 2 6916', 692	sacks cement jet shots 25' to	15" 10 5/8" 7 7/8" SCREEN	35 120 20 30. SIZE	O Sx. O Sx. O Sx.	CEMENT SQ	NONE NONE MONE ORD PACKER SET DUEEZE, ETC.	
28. CASING SIZE 11 3/4" 8 5/8" 4 1/2" 29. SIZE NONE 31. Perforation Record (I Perforate 4 per foot from	23.72 28.00 10.50 TOP	7FT. DEPTH 2 26' 2 28' 2 709' INER RECORD BOTTOM d number) Casing 2 6916', 692	sacks cement jet shots 25' to	15" 10 5/8" 7 7/8" SCREEN	35 120 20 30. SIZE	O Sx. O Sx. O Sx.	CEMENT SQ	NONE NONE MONE ORD PACKER SET DUEEZE, ETC.	
28. CASING SIZE 11 3/4" 8 5/8" 4 1/2" 29. SIZE NONE 31. Perforation Record (II Perforate 4 per foot from 6950', 6966')	23.72 28.00 10.50 TOP	7FT. DEPTH 2 26' 2 28' 2 709' INER RECORD BOTTOM d number) Casing 2 6916', 692	sacks cement jet shots 25' to	15" 10 5/8" 7 7/8" SCREEN	35 120 20 30. SIZE	O Sx. O Sx. O Sx.	CEMENT SQ	NONE NONE MONE ORD PACKER SET DUEEZE, ETC.	
28. CASING SIZE 11 3/4" 8 5/8" 4 1/2" 29. SIZE NONE 31. Perforation Record (II Perforate 4 per foot from 6950', 6966')	23.72 28.00 10.50 10.50 10.50 1/2" 0. D. m 6902! to 6972!, 7023!.	/FT. DEPTH 2 26' 0 228 0 709' INER RECORD BOTTOM d number) Casing 2 0 6916', 69' 6998' to	SACKS CEMENT jet shots 25' to 7006',	15" 15" 7 7/8" SCREEN 32. A DEPTH I 69021 to	35 120 20 30. SIZE CID, SHOT, F	O Sx. O Sx. O Sx.	CEMENT SQUINT AND KILL	NONE NONE NONE ORD PACKER SET UEEZE, ETC. ND MATERIAL USED Cetic acid.	
28. CASING SIZE 11 3/4" 8 5/8" 4 1/2" 29. SIZE NONE 31. Perforation Record (I Perforate 4 per foot from 6950', 6966' and 7017' to	23.72 28.00 10.50 10.50 10.50 10.50 1/2" 0. D. m 6902! to 6972!, 7023!.	/FT. DEPTH 2 26' 0 228 0 709' INER RECORD BOTTOM d number) Casing 2 0 6916', 69' 6998' to	SACKS CEMENT jet shots 25' to 7006',	15" 15" 7 7/8" SCREEN 32. A DEPTH I 69021 to	35 120 20 30. SIZE CID, SHOT, F	O Sx. O Sx. O Sx.	CEMENT SQUINT AND KILL	NONE NONE NONE ORD PACKER SET UEEZE, ETC. ND MATERIAL USED Cetic acid.	
28. CASING SIZE 11 3/4" 8 5/8" 4 1/2" 29. SIZE NONE 31. Perforation Record (I Perforate 4 per foot from 6950, 6966; and 7017; to 33. Date First Production	23.72 28.00 10.50 TOP Interval, size and 1/2" 0. D. m 6902' to 6972', 7023'.	/FT. DEPTH 2 26' 0 228 0 709' INER RECORD BOTTOM d number) Casing 2 0 6916', 69' 6998' to	sacks cement jet shots 25' to 7006', PROD wing, gas lift, pump	15" 15" 7 7/8" SCREEN 32. A DEPTH I 69021 to	35 120 20 30. SIZE CID, SHOT, F	O Sx. O Sx. O Sx.	CEMENT SQUINT AND KILL	NONE NONE NONE ORD PACKER SET UEEZE, ETC. ND MATERIAL USED Cetic acid.	
28. CASING SIZE 11 3/4" 8 5/8" 4 1/2" 29. SIZE NONE 31. Perforation Record (I Perforate 1 per foot from 6950', 6966' and 7017' to 33. Date First Production March 11, 1966	23.72 28.00 10.50 TOP	INER RECORD BOTTOM d number) Casing 2 6916, 692 6998 to	sacks cement jet shots 25' to 7006', PROD wing, gas lift, pump	15" 10 5/8" 7 7/8" SCREEN 32. A DEPTH I 6902 1 to	35 120 20 30. SIZE CID, SHOT, F	O Sx. O Sx. O Sx. O Sx.	CEMENT SQUINT AND KILL	NONE NONE NONE ORD PACKER SET UEEZE, ETC. ND MATERIAL USED Cetic acid.	
28. CASING SIZE 11 3/4" 8 5/8" 4 1/2" 29. SIZE NONE 31. Perforation Record (I Perforate 4 per foot from 6950', 6966' and 7017' to 33. Date First Production March 14, 1966 Date of Test	23.72 28.00 10.50 TOP Interval, size and 1/2" 0. D. m 6902 to 6972 t	INER RECORD BOTTOM d number) Casing 2 6998 to Choke Size	sacks cement jet shots to 70001, PROD wing, gas lift, pump	15" 10 5/8" 7 7/8" SCREEN 32. A DEPTH I 6902 1 to	35 120 20 30. SIZE ACID, SHOT, F NTERVAL 7023 1	O Sx. O Sx. O Sx. O Sx.	CEMENT SQ JNT AND KII allons a	NONE NONE NONE MONE ORD PACKER SET UEEZE, ETC. ND MATERIAL USED Cetic acid. s (Prod. or Shut-in) IN GAS WELL	
casing size 11 3/4" 8 5/8" 4 1/2" 29. size NONE 31. Perforation Record (I Perforate 4 per foot from 6950', 6966' and 7017' to 33. Date First Production March 14, 1966 Date of Test Mare 14, 1966	23.72 28.00 10.50 TOP Interval, size and 1/2" 0. D. m 6902 to 6972 t	/FT. DEPTH 2 26' 26' 28' 28' 2709' INER RECORD BOTTOM d number) Casing 2 6916', 69' 6998' to Choke Size 21/64"	SACKS CEMENT SACKS CEMENT SACKS CEMENT SACKS CEMENT PROD PROD Wing, gas lift, pump Prod'n. For Test Period	15" 10 5/8" 7 7/8" SCREEN 32. A DEPTH I 6902 to DUCTION Ding - Size and Oil - Bbl. NONE	35 12(20 30. SIZE CID, SHOT, F NTERVAL 7023 † type pump) Gas — MCI 5500	O Sx. O Sx. O Sx. T DE RACTURE, AMOU 126 ga	CEMENT SQUIT AND KILL SHUT SHUT THE TOTAL SHUT THE TOTAL SHUT THE TOTAL SHUT THE TOTAL SHUT	NONE NONE NONE NONE PACKER SET UEEZE, ETC. ND MATERIAL USED Cetic acid. S (Prod. or Shut-in) IN GAS WFLL Gas - Oil Ratio	
casing size 11 3/4" 8 5/8" 1 1/2" 29. size NONE 31. Perforation Record (II Perforate 4 per foot from 6950', 6966' and 7017' to 33. Date First Production March 14, 1966 Flow Tubing Press.	23.72 28.00 10.50 TOP Interval, size and 1/2" 0. D. m 6902 to 6972 t	/FT. DEPTH 2 26' 26' 28' 28' 2709' INER RECORD BOTTOM d number) Casing 2 6916', 69' 6998' to Choke Size 21/64"	SACKS CEMENT SACKS CEMENT SACKS CEMENT SACKS CEMENT SACKS CEMENT PROD PROD Wing, gas lift, pump Prod'n. For Test Period 4- Oil - Bbl.	15" 10 5/8" 7 7/8" SCREEN 32. A DEPTH I 6902 to OUCTION Ding - Size and Oil - Bbl. NONE Gas - MC	35 12(20 30. SIZE CID, SHOT, F NTERVAL 7023 † type pump) Gas - MCI 5500 F Wo	O Sx. O Sx. O Sx. O Sx. T DE RACTURE, AMOU 126 ga	CEMENT SQUIT AND KILL SHUT SHUT THE TOTAL SHUT THE TOTAL SHUT THE TOTAL SHUT THE TOTAL SHUT	NONE NONE NONE MONE ORD PACKER SET UEEZE, ETC. ND MATERIAL USED Cetic acid. s (Prod. or Shut-in) IN GAS WELL	
casing size 11 3/4" 8 5/8" 1 1/2" 29. size NONE 31. Perforation Record (I Perforate 4 per foot from 6950', 6966' and 7017' to 33. Date First Production March 11, 1966 Flow Tubing Press. 1900	23.72 28.00 10.50 TOP Interval, size and 1/2" 0. D. m 6902 to 6972 t	DEPTH 26' 26' 26' 28' 26' 28' 28' 26' 28' 26	SACKS CEMENT SACKS CEMENT SACKS CEMENT SACKS CEMENT PROD PROD Wing, gas lift, pump Prod'n. For Test Period	15" 10 5/8" 7 7/8" SCREEN 32. A DEPTH I 6902 to DUCTION Ding - Size and Oil - Bbl. NONE	35 12(20 30. SIZE CID, SHOT, F NTERVAL 7023 † type pump) Gas - MCI 5500 F Wo	RACTURE, AMOU 126 ga	CEMENT SQUINT AND KIII SHUT SHUT PT - Bbl. NONE	NONE NONE NONE NONE MONE ORD PACKER SET UEEZE, ETC. ND MATERIAL USED Cetic acid. s (Prod. or Shut-in) IN GAS WELL Gas—Oil Ratio ——— Gravity — API (Corr.)	
casing size 11 3/4" 8 5/8" 4 1/2" 29. SIZE NONE 31. Perforation Record (I Perforate 4 per foot from 6950', 6966' and 7017' to 33. Date First Production March 14, 1966 Date of Test Mar. 14, 1966 Flow Tubing Press. 1900 34. Disposition of Gas (S	23.72 28.00 10.50 TOP Interval, size and 1/2" 0. D. m 6902 to to 6972 to TOP Produ Hours Tested 2 to Casing Pressur	DEPTH 26' 26' 26' 28' 26' 28' 28' 26' 28' 26	SACKS CEMENT SACKS CEMENT SACKS CEMENT SACKS CEMENT SACKS CEMENT PROD PROD Wing, gas lift, pump Prod'n. For Test Period 4- Oil - Bbl.	15" 10 5/8" 7 7/8" SCREEN 32. A DEPTH I 6902 to OUCTION Ding - Size and Oil - Bbl. NONE Gas - MC	35 12(20 30. SIZE CID, SHOT, F NTERVAL 7023 † type pump) Gas - MCI 5500 F Wo	RACTURE, AMOU 126 ga	CEMENT SQUINT AND KING SHUT THE SHUT SHUT THE SHORE SHUT THE SHORE SHUT THE SHORE SHORE SHUT THE SHORE SHORE SHORE SHUT THE SHORE SH	NONE NONE NONE MONE ORD PACKER SET UEEZE, ETC. ND MATERIAL USED Cetic acid. S (Prod. or Shut-in) TN GAS WELL Gas—Oil Ratio Gravity — API (Corr.)	
CASING SIZE 11 3/4" 8 5/8" 1 1/2" 29. SIZE NONE 31. Perforation Record (I Perforate 1 per foot from 6950', 6966' and 7017' to 33. Date First Production March 11, 1966 Date of Test Mare 11, 1966 Flow Tubing Press. 1900 34. Disposition of Gas (S SHIT IN GAS WE	23.72 28.00 10.50 TOP Interval, size and 1/2" 0. D. m 6902 to to 6972 to TOP Produ Hours Tested 2 to Casing Pressur	DEPTH 26' 26' 26' 28' 26' 28' 28' 26' 28' 26	SACKS CEMENT SACKS CEMENT SACKS CEMENT SACKS CEMENT SACKS CEMENT PROD PROD Wing, gas lift, pump Prod'n. For Test Period 4- Oil - Bbl.	15" 10 5/8" 7 7/8" SCREEN 32. A DEPTH I 6902 to OUCTION Ding - Size and Oil - Bbl. NONE Gas - MC	35 12(20 30. SIZE CID, SHOT, F NTERVAL 7023 † type pump) Gas - MCI 5500 F Wo	RACTURE, AMOU 126 ga	CEMENT SQUINT AND KIII SHUT SHUT PT - Bbl. NONE	NONE NONE NONE NONE MONE ORD PACKER SET UEEZE, ETC. ND MATERIAL USED Cetic acid. s (Prod. or Shut-in) IN GAS WELL Gas—Oil Ratio ——— Gravity — API (Corr.)	
28. CASING SIZE 11 3/4" 8 5/8" 1 1/2" 29. SIZE NONE 31. Perforation Record (I Perforate 1 per foot from 6950', 6966' and 7017' to 33. Date First Production March 11, 1966 Flow Tubing Press. 1900 34. Disposition of Gas (S SHIT IN GAS WE 35. List of Attachments	23.72 28.00 10.50 TOP Interval, size and 1/2" 0. D. m 6902 to to 6972 to TOP Produ Hours Tested 2 to Casing Pressur	DEPTH 26' 26' 26' 28' 26' 28' 28' 26' 28' 26	SACKS CEMENT SACKS CEMENT SACKS CEMENT SACKS CEMENT SACKS CEMENT PROD PROD Wing, gas lift, pump Prod'n. For Test Period 4- Oil - Bbl.	15" 10 5/8" 7 7/8" SCREEN 32. A DEPTH I 6902 to OUCTION Ding - Size and Oil - Bbl. NONE Gas - MC	35 12(20 30. SIZE CID, SHOT, F NTERVAL 7023 † type pump) Gas - MCI 5500 F Wo	RACTURE, AMOU 126 ga	CEMENT SQUINT AND KIII SHUT SHUT PT - Bbl. NONE	NONE NONE NONE MONE ORD PACKER SET UEEZE, ETC. ND MATERIAL USED Cetic acid. S (Prod. or Shut-in) TN GAS WELL Gas—Oil Ratio Gravity — API (Corr.)	
CASING SIZE 11 3/4" 8 5/8" 1 1/2" 29. SIZE NONE 31. Perforation Record (I Perforate 1 per foot from 6950', 6966' and 7017' to 33. Date First Production March 11, 1966 Date of Test Mare 11, 1966 Flow Tubing Press. 1900 34. Disposition of Gas (S SHIT IN GAS WE	23.72 28.00 10.50 TOP Interval, size and 1/2" 0. D. m 6902 to to 6972 to TOP Produ Hours Tested 2 to Casing Pressur	DEPTH 26' 26' 26' 28' 26' 28' 28' 26' 28' 26	SACKS CEMENT SACKS CEMENT SACKS CEMENT SACKS CEMENT SACKS CEMENT PROD PROD Wing, gas lift, pump Prod'n. For Test Period 4- Oil - Bbl.	15" 10 5/8" 7 7/8" SCREEN 32. A DEPTH I 6902 to OUCTION Ding - Size and Oil - Bbl. NONE Gas - MC	35 12(20 30. SIZE CID, SHOT, F NTERVAL 7023 † type pump) Gas - MCI 5500 F Wo	RACTURE, AMOU 126 ga	CEMENT SQUINT AND KIII SHUT SHUT PT - Bbl. NONE	NONE NONE NONE MONE ORD PACKER SET UEEZE, ETC. ND MATERIAL USED Cetic acid. S (Prod. or Shut-in) TN GAS WELL Gas—Oil Ratio Gravity — API (Corr.)	
28. CASING SIZE 11 3/4" 8 5/8" 1 1/2" 29. SIZE NONE 31. Perforation Record (I Perforate 1 per foot from 6950', 6966' and 7017' to 33. Date First Production March 11, 1966 Flow Tubing Press. 1900 34. Disposition of Gas (S SHIT IN GAS WE 35. List of Attachments	23.72 28.00 10.50 TOP Interval, size and 1/2" 0. D. m 6902' to 6972', 7023'. Produ Hours Tested 24 Casing Pressur	INER RECORD BOTTOM d number) Casing 2 6916, 692 6998 to Choke Size 21/64" Calculated 24 Hour Rate el, vented, etc.)	SACKS CEMENT SACKS CEMENT SACKS CEMENT SACKS CEMENT SACKS CEMENT SACKS CEMENT PROD Wing, gas lift, pump Wing, gas lift, pump Prod'n. For Test Period NONE	15" 15" 10 5/8" 7 7/8" SCREEN 32. A DEPTH I 6902 to DUCTION Ding - Size and Oil - Bbl. NONE Gas - MC 550	35 120 20 30. SIZE ACID, SHOT, F NTERVAL 7023 type pump) Gas - MCI 5500 CF Wo	RACTURE, AMOU 126 ga	Well Statu SHUT er — Bbl. NONE t Witnessed F L. C	NONE NONE NONE NONE MONE ORD PACKER SET UEEZE, ETC. ND MATERIAL USED Cetic acid. s (Prod. or Shut-in) IN GAS WELL Gas—Oil Ratio ——— Gravity — API (Corr.) By allerman	
28. CASING SIZE 11 3/4" 8 5/8" 4 1/2" 29. SIZE NONE 31. Perforation Record (I Perforate 4 per foot from 6950', 6966' and 7017' to 33. Date First Production March 14, 1966 Flow Tubing Press. 1900 34. Disposition of Gas (S SHUT IN GAS WE) 35. List of Attachments NONE	23.72 28.00 10.50 TOP Interval, size and 1/2" 0. D. m 6902' to 6972', 7023'. Produ Hours Tested 24 Casing Pressur	INER RECORD BOTTOM d number) Casing 2 6916, 692 6998 to Choke Size 21/64" Calculated 24 Hour Rate el, vented, etc.)	SACKS CEMENT SACKS CEMENT SACKS CEMENT SACKS CEMENT SACKS CEMENT SACKS CEMENT PROD Wing, gas lift, pump Wing, gas lift, pump Prod'n. For Test Period NONE	15" 15" 10 5/8" 7 7/8" SCREEN 32. A DEPTH I 6902 to DUCTION Ding - Size and Oil - Bbl. NONE Gas - MC 550	35 120 20 30. SIZE ACID, SHOT, F NTERVAL 7023 type pump) Gas - MCI 5500 CF Wo	RACTURE, AMOU 126 ga	Well Statu SHUT er - Bbl. NONE t Witnessed F. L. C	NONE NONE NONE NONE MONE ORD PACKER SET UEEZE, ETC. ND MATERIAL USED Cetic acid. s (Prod. or Shut-in) IN GAS WELL Gas—Oil Ratio ——— Gravity — API (Corr.) By allerman	
28. CASING SIZE 11 3/4" 8 5/8" 4 1/2" 29. SIZE NONE 31. Perforation Record (I Perforate & Perf	23.72 28.00 10.50 TOP Interval, size and 1/2" 0. D. m 6902' to 6972', 7023'. Produ Hours Tested 24 Casing Pressur	INER RECORD BOTTOM d number) Casing 2 6916, 692 6998 to Choke Size 21/64" Calculated 24 Hour Rate el, vented, etc.)	SACKS CEMENT SACKS CEMENT	SCREEN 32. A DEPTH I 69021 to OII - Bbl. NONE Gas - MC 550	CEMEI 35 120 20 30. SIZE CID, SHOT, F NTERVAL 7023 † type pump) Gas - MCI 5500 CF Wa OO	RACTURE, AMOU 126 ga	Well Statu SHUT er — Bbl. NONE t Witnessed F. L. C	NONE NONE NONE NONE MONE ORD PACKER SET UEEZE, ETC. ND MATERIAL USED Cetic acid. s (Prod. or Shut-in) IN GAS WELL Gas—Oil Ratio ——— Gravity — API (Corr.) By allerman	
CASING SIZE 11 3/4" 8 5/8" 1 1/2" 29. SIZE NONE 31. Perforation Record (I Perforate 4 per foot from 6950', 6966' and 7017' to 33. Date First Production March 14, 1966 Flow Tubing Press. 1900 34. Disposition of Gas (S SHIT IN GAS WE) 35. List of Attachments NONE 36. I hereby certify that a signed.	23.72 28.00 10.50 TOP Interval, size and 1/2" 0. D. m 6902' to 6972', 7023'. Produ Hours Tested 24 Casing Pressur	INER RECORD BOTTOM d number) Casing 2 6916, 692 6998 to Choke Size 21/64" Calculated 24 Hour Rate el, vented, etc.)	SACKS CEMENT SACKS CEMENT SACKS CEMENT SACKS CEMENT SACKS CEMENT SACKS CEMENT PROD Wing, gas lift, pump Wing,	15" 15" 10 5/8" 7 7/8" SCREEN 32. A DEPTH I 6902 to DUCTION Ding - Size and Oil - Bbl. NONE Gas - MC 550	CEMEI 35 120 20 30. SIZE ACID, SHOT, F NTERVAL 7023 type pump) Gas - MCI 5500 CF Wo O O O O O O O O O O O O O	RACTURE, AMOU 126 ga	Well Statu SHUT er — Bbl. NONE t Witnessed F. L. C	NONE NONE NONE NONE MONE ORD PACKER SET UEEZE, ETC. ND MATERIAL USED Cetic acid. s (Prod. or Shut-in) IN GAS WELL Gas—Oil Ratio ——— Gravity — API (Corr.) By allerman	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico Southeastern New Mexico __ T. Penn. "B"_ _____T. Ojo Alamo ___ T. Anhy___ ___ T. Canyon ___ T. Kirtland-Fruitland _____ T. Penn. "C" ___ _____ T. Strawn __ __ T. Penn. "D" _ ___ T. Pictured Cliffs _____ _____ T. Miss __ T. Cliff House _____ T. Leadville ____ _____T, Devonian ___ _____T. Menefee_ _____ T. Madison _ _____ T. Silurian ___ T. Point Lookout _____ T. Elbert _ _____ T. McCracken T. Gravburg __ __ T. Montoya_ 390 T. Simpson __ ______ T. Gallup ____ ____ T. Ignacio Qtzte__ San Andres_ _____ T. McKee_ _____Base Greenhorn ______ T. Granite ___ Glorieta. ___ т. _ _____ T. Ellenburger __ _ T. Dakota -_____ T. Gr. Wash ____ _____ T. Morrison _ Blinebry _ ______ T. Granite ______ T. Todilto _____ _____ т. _ T. Delaware Sand _______ T. Entrada ______ T. Wingate ______ T. _____ T. ___ Drinkard _ max Dean _____ T. __ T. Chinle ___ ______ T. ____ __ т. _ Wolfcamp. T. Penn. Limestone T Cisco (BOX(XX))— ______T. Permian ______T. _____T. - T. . 68891_{T.} T. Penn. "A"______ T. ___

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0	118				:		•
118	238				,		• '
238	1162						•
1162	2430						
2430	2920						
2920 3683	3683						
4912	4912 5689			-		1	•
5689	6167						
6167	7095						: :
TD	7095						
PBTD	7030						•
All measus			rotary table or				
Estimate 1	Number	8560					
6 - NMOCC 1 - State 1 - Monsa	Land (ffice,	ew Mexico Santa Fe, New Mexi∞ 101 North Marienfeld, Midl	nd, Te	xas 7	9704	·
1 - Field 1 - File							
	1			1 .			