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Form C-105  
Revised 1-1-65

# NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	State - OG-5108

RECEIVED

1a. TYPE OF WELL				7. Unit Agreement Name																																									
OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>				NONE																																									
b. TYPE OF COMPLETION				8. Farm or Lease Name																																									
NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>				State "DF" Gas Com.																																									
2. Name of Operator				9. Well No.																																									
TEXACO Inc.				1																																									
3. Address of Operator				10. Field and Pool, or Wildcat																																									
P. O. Box 728 - Hobbs, New Mexico				Ind. Indian Basin-Upper Penn																																									
4. Location of Well				12. County																																									
UNIT LETTER J LOCATED 1650 FEET FROM THE South 1650 LINE AND 1650 FEET FROM East 32 TWP. 21-S RGE. 23-E NMPM				Eddy																																									
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)																																							
Jan. 28, 1966		Feb. 22, 1966		SHUT IN GAS WELL		4098' (D. F.)																																							
19. Elev. Casinghead		20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many																																							
4085'		7095'		7030'		SINGLE																																							
23. Intervals Drilled By		24. Producing Interval(s), of this completion - Top, Bottom, Name		25. Was Directional Survey Made		26. Type Electric and Other Logs Run																																							
7095'		Perforate 4 1/2" O. D. Casing 2 jet shots per ft. 6902' to 6916', 6925' to 6950', 6966' to 6972', 6998' to 7006', and 7017' to 7023'.		YES		Gamma Ray Neutron Log																																							
27. Was Well Cored		28. CASING RECORD (Report all strings set in well)		29. LINER RECORD		30. TUBING RECORD																																							
NO		<table border="1"> <thead> <tr> <th>CASING SIZE</th> <th>WEIGHT LB./FT.</th> <th>DEPTH SET</th> <th>HOLE SIZE</th> <th>CEMENTING RECORD</th> <th>AMOUNT PULLED</th> </tr> </thead> <tbody> <tr> <td>11 3/4"</td> <td>23.72</td> <td>267'</td> <td>15"</td> <td>350 Sx.</td> <td>NONE</td> </tr> <tr> <td>8 5/8"</td> <td>28.00</td> <td>2281'</td> <td>10 5/8"</td> <td>1200 Sx.</td> <td>NONE</td> </tr> <tr> <td>4 1/2"</td> <td>10.50</td> <td>7095'</td> <td>7 7/8"</td> <td>200 Sx.</td> <td>NONE</td> </tr> </tbody> </table>		CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	11 3/4"	23.72	267'	15"	350 Sx.	NONE	8 5/8"	28.00	2281'	10 5/8"	1200 Sx.	NONE	4 1/2"	10.50	7095'	7 7/8"	200 Sx.	NONE	<table border="1"> <thead> <tr> <th>SIZE</th> <th>TOP</th> <th>BOTTOM</th> <th>SACKS CEMENT</th> <th>SCREEN</th> <th>SIZE</th> <th>DEPTH SET</th> <th>PACKER SET</th> </tr> </thead> <tbody> <tr> <td>NONE</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> </tr> </tbody> </table>		SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET	NONE							
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31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		33. PRODUCTION		34. Disposition of Gas (Sold, used for fuel, vented, etc.)																																							
Perforate 4 1/2" O. D. Casing 2 jet shots per foot from 6902' to 6916', 6925' to 6950', 6966' to 6972', 6998' to 7006', and 7017' to 7023'.		<table border="1"> <thead> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> </thead> <tbody> <tr> <td>6902' to 7023'</td> <td>126 gallons acetic acid.</td> </tr> </tbody> </table>		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	6902' to 7023'	126 gallons acetic acid.	Date First Production March 14, 1966 Production Method (Flowing, gas lift, pumping - Size and type pump) Flow Well Status (Prod. or Shut-in) SHUT IN GAS WELL		Test Witnessed By E. L. Callerman																																			
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35. List of Attachments		36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		37. SIGNED		38. TITLE																																							
NONE				Dan Gillett		Assistant District Superintendent																																							
39. DATE		40. DATE		41. DATE		42. DATE																																							
March 16, 1966		March 16, 1966		March 16, 1966		March 16, 1966																																							

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 390'	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. <del>xxx</del> Dean _____ 5916'	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. Limestone _____	T. _____	T. Permian _____	T. _____
T. Cisco <del>(xxxxxx)</del> _____ 6889'	T. _____	T. Penn. "A" _____	T. _____

## FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	118	118	Caliche				
118	238	120	Lime & Sand				
238	1162	924	Lime				
1162	2430	1268	Lime & Sand				
2430	2920	490	Lime				
2920	3683	763	Lime, Sand & Shale				
3683	4912	1229	Lime & Sand				
4912	5689	777	Lime				
5689	6167	478	Lime, Sand & Shale				
6167	7095	928	Lime & Sand				
TD	7095						
PBTD	7030						
All measurements from rotary table or 12' above ground level.							
Estimate Number 8560							
6 - NMOCC - Artesia, New Mexico							
1 - State Land Office, Santa Fe, New Mexico							
1 - Monsanto Company, 101 North Marienfeld, Midland, Texas 79704							
1 - Field							
1 - File							