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W. E. Morgan / (Signature) Assistant to the District Superintendent All sections of this form must be filled out completely for allow		112. Illingion		If this is a request for allowable for a newly drilled or deepened		
Assistant to the District Superintendent All sections of this form must be filled out completely for allow		W. E. Horgan (Signature)		I well this form must be accompanied by a tabulation of the deviation		
11 to 1 t		Assistant to the District Superintendent		All sections of this form must be filled out completely for allow-		

June 3, 1966.

(Date)

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.

All sections of this form must be filled out completely for allowable on new and recompleted wells.