

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-015-10723
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	547260
7. Lease Name or Unit Agreement Name	NEW MEXICO DF STATE COM
8. Well No.	1
9. Pool Name or Wildcat	INDIAN BASIN UPPER PENN.(PRO GAS)
10. Elevation (Show whether DF, RKB, RT,GR, etc.)	4098' DF

SUNDRY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator
P.O. BOX 730, HOBBS, NM 88240

4. Well Location
Unit Letter J : 1650 Feet From The SOUTH Line and 1650 Feet From The EAST Line
Section 32 Township 21S Range 23E MAY 2 NMPM EDDY COUNTY

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: repair casing, add pay, acidize perfs ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. CASING INSPECTION LOG RAN BY HALLIBURTON ON 5/18/94 REVEALS CASING HOLES IN INTERVAL OF 2743-6124.
2. NOTIFIED NMOC (ARTESIA) 5/18/94. DETERMINE EXACT LOCATIONS OF HOLES.
3. CEMENT SQUEEZE HOLES WITH CEMENT. PRESSURE TEST.
4. BEGIN WORKOVER.
5. MIRU. INSTALL BOP. KILL WELL. PULL 2 3/8" TUBING AND SEAL ASSEMBLY.
6. RIH WITH 2-7/8" TUBING. STAB TUBING INTO PACKER @ 6830'.
7. MIRU PERFORATORS. PERFORATE INTERVAL 6902-7023' AT 4 HOLES /FOOT (256 HOLES).
8. MIRU BJ ACID TRUCKS. ACIDIZE PERFORATIONS WITH 9000 GALS 15% NEFE. MAX PRESSURE = 3500 PSI, AIR = 4.5 BPMS.
9. FLUSH TUBING W/ APPROX. 32000 SCF NITROGEN.
10. FLOW BACK IMMEDIATELY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Darrell J. Carriger TITLE Engineering Assistant

DATE 5/23/94

TYPE OR PRINT NAME

Darrell J. Carriger

Telephone No. 397-0431

(This space for State Use)

APPROVED BY SUPERVISOR DISTRICT II TITLE

DATE MAY 21 1994

CONDITIONS OF APPROVAL, IF ANY: