

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	3001510723
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	NM 192330
7. Lease Name or Unit Agreement Name	NEW MEXICO -DF- STATE COM
8. Well No.	1
9. Pool Name or Wildcat	INDIAN BASIN UPPER PENN.(PRO GAS)

SUNDRY NOTICES AND REPORTS ON WELL (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well:	OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator	P.O. BOX 730, HOBBS, NM 88240
4. Well Location	Unit Letter <u>J</u> : <u>1650</u> Feet From The <u>SOUTH</u> Line and <u>1650</u> Feet From The <u>EAST</u> Line Section <u>32</u> Township <u>21S</u> Range <u>12E</u> <u>ARTESIA</u> OFFICE <u>NMPM</u> <u>EDDY</u> COUNTY
10. Elevation (Show whether DF, RKB, RT,GR, etc.)	4098' DF

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPERATION <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <u>repair casing, add perms, acidize perms</u> <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5/18/94 - 6/13/94

1. DETERMINED THAT 4-1/2" CASING WAS BAD BETWEEN 2743' - 5841'.

2. THE FOLLOWING WORK TOOK PLACE PER CONVERSATIONS WITH MIKE STUBBLEFIELD IN ARTESIA AND JIM MORROW IN SANTA FE:

- A) RIH WITH 2-7/8" TUBING AND PACKER. SET PACKER AT 6830'.
- B) CEMENTED 2-7/8" TUBING IN HOLE MAKING WELL A TUBINGLESS COMPLETION.
- C) TESTED CASING TO 1000#. OK.

3. RU PERFORATING SERVICES. PERFORATE FROM 6902' - 7023' WITH 4.45 HOLES/FOOT (256 HOLES).

4. RU ACIDIZING SERVICES. ACIDIZE PERFORATIONS WITH 9000 GALLONS 15% NEFE FOAMED WITH NITROGEN AND 200 BALL SEALERS. PUMP AT 4 BPM, P = 3500 PSI.

5. RDMO. PLACE WELL ON TEST.

TEST DATE: 6/15/94

OIL 6 WATER 1 GAS 4033 TP = 789# FLOWING

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Darrell J. Carriger TITLE Engineering Assistant DATE 8/10/94  
TYPE OR PRINT NAME Darrell J. Carriger Telephone No. 397-0431

(This space for State Use)

**SUPERVISOR, DISTRICT II**

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE SEP 6 1994

CONDITIONS OF APPROVAL, IF ANY: