

Form 9-331
(May 1963)UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-067649

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS OR RECEIVED

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☐ OTHER ☒ Drilling

JAN 10 1966

2. NAME OF OPERATOR

Pan American Petroleum Corp.

3. ADDRESS OF OPERATOR

Box 68 Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1140' FSL x 1350 FWL, Sec. 27 (UNIT N, SE 1/4 SW 1/4)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4060' R.D.B.

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

PARQUE FEDERAL GAS COM

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

INDIAN BASIN-UPPER PENN

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

27-21-24 NMPM

12. COUNTY OR PARISH

Eddy

13. STATE

NM

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

From 280' to 2790, hole size as follows: 12 1/4" 280-1688';
12" 1688'-2421'; 11" 2421'-2790'; On 1-4-66, 8 5/8" OD
24-32" H-40 + J-55 casing was set at 2790' w/ 800 sy
4% GIL Incon + 1/2" Tuffplug + 1" Floseal per sy, followed
w/ 150 sy. Incon meat. TCMT 861'. Cemented down annulus w/ 350 sy
Incon 4% Blc. + 1" 1/4 Floseal + 1/2" Tuffplug/sy. Cement circulated
After 40 C 18 hours, tested casing w/ 1200 PSI for
30 minutes. Test O.K.

Reduced hole to 7 7/8" at 2790' and resumed drilling
operations.

18. I hereby certify that the foregoing is true and correct

SIGNED

Original Signed by
V. B. STALEY

TITLE

Area Supt

DATE

1-7-66

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DISTRICT ENGINEER

DATE

JAN 10 1966

04- USGS
1- WBS
1- SUSP
1- RAY

1-RALPH LOWE, Box 832, MIDLAND, TEXAS

3-MONDO OIL & GAS, Box 1978, ROSWELL, NM.

1-GULF OIL CORP. Box 1938, ROSWELL, NM

*See Instructions on Reverse Side