

Form 9-330  
(Rev. 5-63)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE\*

(See other in-  
structions on  
reverse side)Form approved.  
Budget Bureau No. 42-R355.5.

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

5. LEASE DESIGNATION AND SERIAL NO.

LL-067649

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

PARQUE FEDERAL GAS COM

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

INDIAN BASIN UPPER PENN

11. SEC., T., R., M., OR BLOCK AND SURVEY  
OR AREA

27-21-24 NMPM

12. COUNTY OR  
PARISH

EDDY

13. STATE

N. M.

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other \_\_\_\_\_

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other \_\_\_\_\_

2. NAME OF OPERATOR

Pan American Petroleum Corp.

3. ADDRESS OF OPERATOR

Box 68, Hobbs, N. M. 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface: 1140' FSL x 1350' FWL, Sec. 27 (Unit N, SE 1/4 SW 1/4) und

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

12-28-65

16. DATE T.D. REACHED

1-24-66

17. DATE COMPL. (Ready to prod.)

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\*

4060' RDB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD &amp; TVD

8038

21. PLUG, BACK T.D., MD &amp; TVD

—

22. IF MULTIPLE COMPL.,  
HOW MANY\*23. INTERVALS  
DRILLED BY

ROTARY TOOLS

O-TD

CABLE TOOLS

—

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*

NONE.

25. WAS DIRECTIONAL  
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Dual Induction Log, Sonic Gamma Ray

27. WAS WELL CORED

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	35.6 #	280	17 1/2"	3505x	NONE
8 5/8	24-32 #	2790	12 1/4 - 11"	13005x	"

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

FEB 4 1966

O. C. C.

ARTESIA, OFFICE

33. PRODUCTION

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS—MCF.

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Area Sup

DATE

1-28-66

1-RALPH LOWE, Box 835, MIDLAND  
3-HOUDO O & G, Box 1478, ROSWELL

(See Instructions and Spaces for Additional Data on Reverse Side)

Copy to

RECEIVED  
FEB 3 1966  
U. S. GEOLOGICAL SURVEY  
ARTESIA, NEW MEXICO

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

**Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29: "Sacks Cement":** Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Cisco Canyon Reef	7958	8038	DST No. 1 7958-8038, Cisco Canyon Reef. TO 2 hrs, GTS 5 min on pre flo, flw on 20/64" ch 1 hr, TPF diminished from 105 to 30 PSI. Max gas rate 275 MCFPD, gas rate decreased to small to measure at end of 2 hrs. Rec 280' 41.2 degrees API gravity oil x 90' GCM x 1830' Sul water. 1 hr IBHPSI 2836 x BHPF 378-888, 1 hr. FBHPSI 2878, HI 3694, HO 3673.	Bone Springs Dean Wolfcamp Cisco	41.4 6692 7270 7903	
Cisco Canyon	7908	7951	DST No. 2 7908-7951, Cisco Canyon, TO 2 hr, GTS 20 min, flw 114 MCFPD 20/64" ch TPF 47 PSI decreased to TSTM at end of test 60 min IBHPSI 2256, BHPF 203-190, 90 min FBHPSI 2689, rec 60' GCM x 90' slight oil x GCM x 90 heavy oil x GCM, HI 3654, HO 3606.			