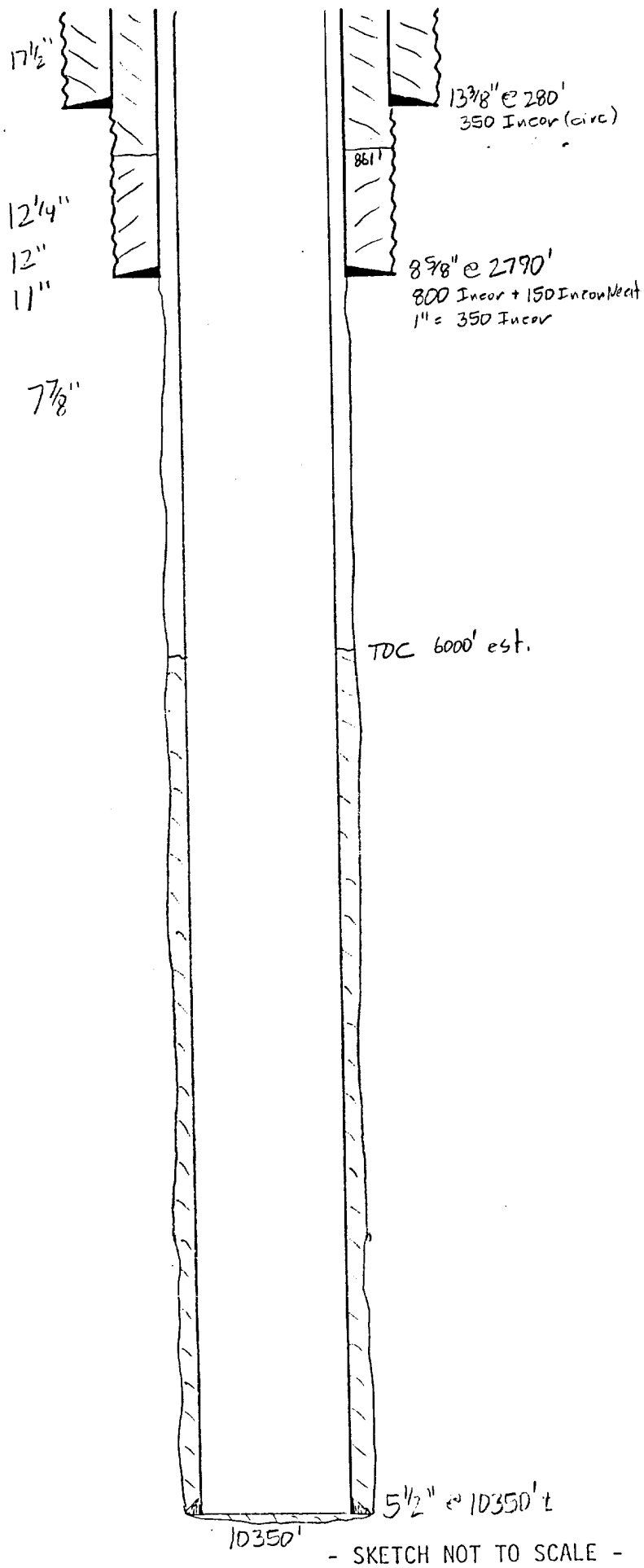


WELL NAME: Randall Field 505 Co. FIELD AREA: Indian Basin  
LOCATION: 1140' FSL, 1350' FWL N - 27 - 215 - 24e Eddy NM  
L: \_\_\_\_\_ ' ZERO: \_\_\_\_\_ ' AGL: \_\_\_\_\_ '  
B: 4060 ' ORIG. DRLG./COMPL. DATE: \_\_\_\_\_  
COMMENTS: \_\_\_\_\_

CASING PROGRAM:

SIZE/WT./GR./CONN.	DEPTH SET
13 3/8 35.6 ST Armo	280'
8 7/8 24.32 H40 J55 STC	2790'



"Morrow"

**YATES PETROLEUM CORPORATION**  
**Pan Am Pardue "ALZ" Federal Com #1**  
**1140' FSL and 1350' FWL**  
**Section 27-T21S-R24E**  
**Eddy County, New Mexico**

**H2S Drilling Operations Plan**

Personnel employed at the rig site shall receive training in H2S detection, safe drilling procedures and contingency plans. H2S safety equipment shall be installed and functional 3 days or 500 feet prior to encountering known or probable H2S zone at 8,030' feet.

Submitted with the APD is a well site diagram showing:

- 1) Drilling rig orientation, location of flare pit.
- 2) Prevailing wind direction.
- 3) Location of access road.

Primary briefing area will be established 150' from wellbore and up wind of prevailing wind direction. Secondary briefing area will be established 180 degrees from primary briefing area.

A H2S warning sign will be posted at the entrance of the location. Depending on conditions, a green, yellow, or red flag will be displayed.

Green - Normal conditions

Yellow - Potential danger

Red - Danger H2S present

Wind indicators will be placed on location at strategic, highly visible areas. H2S monitors ( a minimum of three) will be positioned on location for best coverage and response. H2S concentrations of 10 ppm will trigger a flashing light and 20 ppm will trigger an audible siren.

H2S breathing equipment will consist of:

- 1) 30 minute "pressure demand" type working unit for each member of rig crew on location.
- 2) 5 minute escape packs for each crew member.
- 3) Trailer with a "cascade air system: to facilitate working in a H2S environment for time period greater than 30 minutes.