

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

MAY 28 1992

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS *C. & D.*

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM-76944
2. Name of Operator YATES PETROLEUM CORPORATION (505) 748-1471	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 105 South 4th St., Artesia, NM 88210	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Unit N, 1140' FSL & 1350' FWL of Section 27-T21S-R24E	8. Well Name and No. Pan AM Pardue ALZ Fed.
	9. API Well No. Com #1 30-015-10728
	10. Field and Pool, or Exploratory Area Wildcat Morrow
	11. County or Parish, State Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Perforations & treatment
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Cleaned location, set and tested anchors and markers. Made cut off on 5-1/2" casing. Moved in and rigged up pulling unit. Installed tubing head & BOP. Tested casing to 2000#. TIH w/bit, scraper and tubing to 10268'. Displaced hole with 2% KCL water. TOOH w/tubing, scraper and bit. RU wireline. Ran logs. TIH w/casing guns and perforated 9959-9965' w/14 .42" holes as follows: 9959, 60, 61, 62, 63, 64 & 9965' (2 SPF). TOOH. TIH w/packer, profile, on/off tool and tubing. Removed BOP and nipped up wellhead. Set packer at 9878'. Acidized perforations 9959-9966' w/1000 gallons 7-1/2% Morrow acid with 1000 SCF/bbl nitrogen and ball sealers. Evaluating.

Set standing valve in profile in packer at 9878'. Loaded tubing with 2% KCL. Get off on/off tool and pulled tubing to 8126'. Spotted 5 barrels 20% NEFE acid. TOH w/tubing. TIH and perforate 8116-8120' w/5 .42" holes as follows: 8116, 17, 18, 19 & 8120'. TIH w/RBP, packer and tubing. Straddled perforations 8116-8120'. Swabbed. Unset packer and RBP. Reset RBP at 8502' and tested to 2500#. TOOH w/tubing and packer. Turned over to production.

14. I hereby certify that the foregoing is true and correct

Signed Rusty Klein Title Production Clerk Date May 28, 1993

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any: