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MINERAL CONSERVATION

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

MAY 28 11 12 AM '93

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED

JUN 18 1993

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM-76944
2. Name of Operator YATES PETROLEUM CORPORATION	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 105 South 4th St., Artesia, NM 88210	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Unit N, 1140' FSL & 1350' FWL of Section 27-T21S-R24E	8. Well Name and No. Pan AM Pardue ALZ Fed.
	9. API Well No. Com #1 30-015-10728
	10. Field and Pool, or Exploratory Area Wildcat Morrow
	11. County or Parish, State Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other production casing & cement job
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 10340'. Ran 249 joints of 5-1/2" 17# & 15.5# casing as follows: 52 joints of 5-1/2" 17# N-80 LT&C (2166.82'); 47 joints of 5-1/2" 17# J-55 LT&C (1957.26'); 77 joints of 5-1/2" 15.5# J-55 LT&C (3199.50'); 24 joints of 5-1/2" 17# J-55 LT&C (1001.07') and 49 joints of 5-1/2" 17# N-80 LT&C (2056.25') (Total 10380.90') of casing set at 10340'. Float shoe set at 10340'. Float collar set at 10295.30'. Cemented with 680 sacks Class "H", 8#/sack CSE, 0.65% CF-14, .35% Thriftylite and 0.25#/sack celloseal (yield 1.62, weight 14). PD 3:00 PM 5-17-93. Bumped plug to 1700# for 5 minutes, OK. Preceded cement with 500 gallons APS-2 and 500 gallons Surebond. Had good circulation throughout job. Released rig at 7:00 PM 5-17-93. Waiting on completion unit.

17 1993

14. I hereby certify that the foregoing is true and correct

Signed Rusty Klein Title Production Clerk Date May 27, 1993

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side